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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-102)
(Revised 7/1/52)
HOBBS OFFICE O. C. C.
MAR 9 9 03 AM '64

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	Convert To Dual Injection Well

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

March 4, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company **East Pearl-Queen Unit**

(Company or Operator)

Well No. **344** **42** in. **D**
(Unit)

NW 1/4 NW 1/4 of Sec. **34**, T. **19 S**, R. **35 E**, NMPM., **Pearl-Queen** Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull rods, pump and tubing.
2. Run GR/CCL Survey PSTD to 4550'.
3. Perforate Zone IIA at 4872-4876', 4900-4902' and 4906-4908' with two JSPF;
Zone IIB at 4915-4918' with four JSPF;
Zone IIIA at 4936-4939' and 4946-4949' with two JSPF;
Zone IIIB at 4963-4965' with four JSPF
4. Run tubing with packer and set packer @ 4800' between Zones I and IIA perforations and test for communication.
5. Set packer between Zones IIA and IIB at approximately 4895' and treat with 500 gallons 15% Fe NEA. Pull tubing and packer.
6. Set permanent packer at 4800'.
7. Run 1 1/2" plastic coated tubing with dual packer spaced to set at 4710' with 2" plastic coated tubing below packer with seal assembly. Set packer.
8. Run 1 1/2" plastic coated tubing with seal assembly. Hook up plastic coated well head and start injecting.

NMOCC Order No. R-2538

Approved....., 19.....
Except as follows:

Shell Oil Company

Company or Operator

By..... **R. A. Lowery** Original Signed By **R. A. LOWERY**

Position..... **District Exploitation Engineer**

Send Communications regarding well to:

Approved.....
OIL CONSERVATION COMMISSION

By.....
Title.....

Name..... **Shell Oil Company**
Address..... **Box 1858 Roswell, New Mexico**