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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-5840</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>East Pearl Queen Unit</b>
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>East Pearl Queen Unit</b>
3. Address of Operator <b>P.O. Box 1509, Midland, Texas - 79701</b>	9. Well No. <b>#41</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM <b>west</b> LINE, SECTION <b>34</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3713 DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 18 thru March 24, 1969

1. Ran 2 1/2" tbq. W/Baker Model "R" double grip pkr and retrieveable BP.
2. Acidized with 1500 gals 15% NE with 8 RCNBS.
3. Flushed with 29 bbls treated formation water (1/2 gal Adomall/1000 gal).
4. Acidized with 1000 gal 15% NE at 4 BPM at 2400 psi. Flushed with 29 barrels treated formation water.
5. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N.W. Harrison</u>	TITLE <b>Staff Operations Engineer</b>	DATE <b>3-26-69</b>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		