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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5840	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company	8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 41
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3713 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment and string shoot casing perfs w/1-100 & 1-300 GRN/ft shots.
2. Run tbg w/retrievable BP & pkr. Set BP on bottom & set pkr at $\pm 4930'$.
3. Treat all wtr w/emulsion breaker & hot water.
4. Treat below pkr w/200 bbls hot FW, 1000 gal 15% NEA flush w/wtr.
5. Set BP at $\pm 4930'$ & pkr at $\pm 4888'$.
6. Treat w/200 bbls hot FW, 1000 gal 15% NEA (use 15 BS in acid). Flush w/wtr.
7. Reset BP at $\pm 4890'$ and pkr at $\pm 4850'$.
8. Treat w/200 bbls hot water, 1000 gal 15% NEA, flush w/wtr.
9. Reset BP at $\pm 4790'$ & pkr at $\pm 4730'$.
10. Treat with 200 bbls hot water, 1000 gal 15% NEA, flush w/wtr.
11. Pull tbg and pkrs.
12. Run production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By N.W. Harrison N.W. Harrison TITLE Staff Operations Engr. DATE 2-25-69

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: