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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBBS OFFICE O.C.C.

SEP 9 11 57 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5840
7. Unit Agreement Name East Pearl Queen Unit
8. Farm or Lease Name East Pearl Queen Unit
9. Well No. 41
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 19-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3713' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AUGUST 25, 1967 THROUGH AUGUST 31, 1967

1. Pulled rods, pump and 2 1/2" tubing.
2. Shot casing perforations 4757'-4967' with 1-100 and 1-300 grains per foot string shot.
3. Cleaned out sand and balls 4970'-4980'.
4. Ran 2 1/2" tubing open-ended and hung at 4650'.
5. Treated via 2 1/2" tubing with 3000 gallons 15% Dolowash acid, using 25 RCN ball sealers. After each 1000-gallon stage, flushed with hot fresh water + I-5.
6. Ran 2 1/2" x 2" x 18' RWAC pump on rods.
7. Recovered load.
8. Placed back on production. In 24 hours pumped 136 BO + 136 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
N. W. Harrison
SIGNED _____ TITLE Staff Exploitation Engineer DATE September 6, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____