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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5840	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company (Western Division)		8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 44
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 19-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3704' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Treated via 1 1/2" tubing w/60 bbls. hot fresh water (200°F) w/I-5 @ 38 BPM psi, 1000 gallons 15% NEA @ 3 BPM @ 3400 psi, 10 bbls. hot fresh water w/25 RCN BS (100 psi increased w/BS on perfs) 1000 gallons 15% NE acid @ 2.7 BPM @ 3500-3400 psi, 10 bbls. hot fresh water w/25 RCN BS (100 psi increased w/BS on perfs), 1000 gallons 15% NEA @ 3 BPM @ 3500-3400 psi. Flushed @ 3 BPM @ 3400 psi.
2. Started injection.
3. In 16 hours injected 370 BW @ 2000-2250 psi (555 BWPD).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
N. W. Harrison

SIGNED N. W. Harrison TITLE Staff Exploitation Engineer DATE March 13, 1968

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: