

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico December 2, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State PD Well No. 3, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F, Sec. 34, T. 19S, R. 35E, NMPM., Pearl-Queen Pool
Unit Letter

Lea County Date Spudded 11-7-59 Date Drilling Completed 11-20-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3704' Total Depth 5050' PBTD 5024'

Top Oil/Gas Pay 4722' Name of Prod. Form. Queen

PRODUCING INTERVAL - 4722' - 26', 4731' - 34', 4744' - 47', 4754' - 56',

Perforations 4762' - 68', 4888' - 96', 4946' - 50', 4956' - 64'
Open Hole Depth Casing Shoe 5046' Tubing 4940'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 44 bbls. oil, 0.58 bbls water in 4 hrs, 15 min. Size 35/64"

GAS WELL TEST -

1980' FNL & 1980' FWL, Sec. 34 Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	130	100
5 1/2"	5035	200
2"	4932	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,000 gallons lease crude, 72,000# sand, 3600# Adomite
Casing Tubing Date first new
Press. Press. oil run to tanks November 30, 1959

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 1959, Shell Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: R. A. Lowery Original Signed By R. A. LOWERY (Signature)

Title District Exploitation Engineer Send Communications regarding well to:

Name Shell Oil Company

Address Box 845, Roswell, New Mexico