

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL ☒ CAS ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		EAST PEARL QUEEN UNIT
3. Address of Operator		8. Farm or Lease Name
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		EAST PEARL QUEEN UNIT
4. Location of Well		9. Well No.
UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>NORTH</u> LINE AND 660 FEET FROM		10. Field and Pool, or Whichever
THE <u>WEST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.		PEARL QUEEN
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3703' DF		LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANE ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER OAP, ACID/FRAC TREAT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-07-85: Pulled production equipment. Tagged fill @ 5004'. Drld out scale to 5022'. Circ'd hole clean.
- 8-08-85: Spotted 6 bbls 15% NEFE acid w/paraffin solvent from 4769' - 4976'. SI for 30 min acid soak. Acidized perf's w/16 bbls 15% NEFE acid.
- 8-09-85: Spotted 6 bbls gypsum scale converter (Tretoline SP-398) mixed w/50% fresh wtr over perf's 4769' - 4976'. SI 72 hrs.
- 8-12-85: Spotted 6 bbls 15% NEFE acid from 4769'-4976'. SI for 1-1/2 hr acid soak. Perf'd Queen 4726' - 5011' (2 JSPF, 42 holes).
- 8-13-85: Set RBP @ 5015'. Pres tested to 500 psi, held OK. Acidized perf's 4897' - 5011' w/5000 gals 15% NEFE acid + 1200# rock salt. Re-set RBP @ 4800'. Acidized perf's 4726' - 4771' w/1500 gals 15% NEFE acid + 400# rock salt. Pulled RBP. Ran GR/Temp log from 5022' - 4526'.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Sexton</u>	A. J. FORE	TITLE SUPERVISOR REG. & PERMITTING	DATE SEPTEMBER 18, 1985
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			SEP 23 1985
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>	
CONDITIONS OF APPROVAL, IF ANY:			

8-14-85: Frac treated Queen perf's 4726' - 5011' w/44,000 gals pre-pad & x-linked fluid + 91,000# 20-40 sand + 2000# rock salt diverter. Ran GR/Temp log from 5026' to 4560'. SI 24 hrs.

8-16 to 8-17-85: Installed production equipment and returned well to production.

RECEIVED
SEP 23 1985
C.C.O.
HOBBS OFFICE