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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 2 3 59 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Pearl-Queen Unit
2. Name of Operator Shell Oil Company - Western Division	8. Farm or Lease Name East Pearl-Queen Unit
3. Address of Operator Box 1509, Midland, Texas	9. Well No. 43
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl-Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3703' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 20 thru 31, 1966

1. Pulled pump and tubing.
2. Perforated Zone I 4769-4771' with four 1/2" JSPP.
3. Ran tubing & packer & set packer at 4782'. Acid treated with 250 gallons 15% NEA.
4. Ran 161 jts (5014') 2", EUE, 8rd, tubing and hung at 5022', 16' orange peel mud anchor with perforation on bottom, 2" SN @ 5004'. Ran Sargent 2" x 1 1/2" x 12' RWAC pump on 199 3/4" rods.
5. Placed pump in operation.
6. In 24 hours, pumped 27 BO + 17 BW on 11-54" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By
N. W. Harrison N. W. Harrison TITLE District Exploitation Engr. DATE Jan. 31, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: