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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65

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