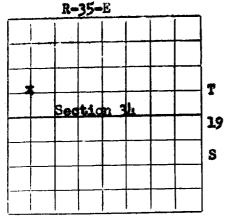
50261

..Depth Cleaned Out



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico OFFICE OCC

WELL RECORD 29 AM 9:39

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY State PD Shell 011 Company (Company or Operator 35E 198 SW 1/4 of....1/4, of Sec... Pearl-Queen 660 north 1980 , 19 60 Drilling was Completed. January 15 Drilling Commenced January 5 Noble Drilling Company Drawer 550, Midland, Texas 36941 Elevation above sea level at Top of Tubing Head..... Not confidential OIL SANDS OR ZONES 49761 No. 5, from. No. 6. from.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. feet No. 2, from..... feet. CASING RECORD KIND OF CUT AND PULLED FROM WEIGHT PER FOOT NEW OR PERFORATIONS PURPOSE AMOUNT SIZE Surface String 851 8 5/8" 32# 1971' - 1976' 011 String 5030' Larkin Float 5 1/2" 15.5# & MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED NO. SACKS METHOD USED MUD GRAVITY SIZE OF CASING SIZE OF Comented to surface Pump & Plug 8 5/8# 961 85 11" 7 7/8" 5 1/2" 50111 Pump & Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 5 1/2" casing 4971' - 4976' w/4-1/2" JSPF. Treated via casing w/20,000 gallons lease oil containing 2# sand & 1/10# FL-2/gallon. On OPT pumped 132 BOPD + 29 BWPD (based on 91 BO + 20 BW in 16 1/2 hours) w/12-64" SPM.

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from									
Cable to	ols were	used from	fee	to	feet, a	nd from	·••···································	feet to	feet.
				PROD	UCTION				
Put to P	roducing	.	January 27	19 60) .				
		•		•					to.
OIL WI			ion during the first 24						
			% wa			% watei	r; and	% wa	is sediment. A.P.I.
	C	ravity	33.8 deg.						
GAS WI	ELL: 7	The product	ion during the first 24	hours was		M,C.F. pl	lus		barrels of
	1	iquid Hydro	carbon. Shut in Pressu	·clb	·5.				
Length									•
_						~~ ***			
			BELOW FORMATIO Southeastern New		NFURMAN	CE WIT	H GEOGI	Northwestern No	•
T. Anh	stler	1780'	f .manas	Γ. Devonian			Т.	Ojo Alamo	
				Γ. Silurian				Kirtland-Fruitland	
B. Salt.	•••••			Γ. Montoya				Farmington	
T. Yate	s	3/15/1.	(+2491)	Γ. Simpson			Т.	Pictured Cliffs	
T. 7 R	ivers	1005	(-3021)	Г. МсКее			т.	Menefee	•••••
T. Que	en	146/13:	(-946!)	Γ. Ellenburger			т.	Point Lookout	•••••
T. Gray	yburg		·	Γ. Gr. Wash	••••••••		т.	Mancos	***************************************
T'. San	Andres			Γ. Granite				Dakota	••••••
T. Glor	rieta			Γ					•••••••
T. Drir	kard				T. Penn				
T. Tubbs					T				
				Γ					
				Г -					
T. Miss	3		······································	rFORMATIO			т.	***************************************	•
		Thicknes	4	 	1		Thicknes	•	
From	То	in Feet	Form	ation	From	То	in Feet	Forma	ıtion
0	50		Surface Sands	& Caliche					
50 1780 3151 1005 1610	1780 3451	1730 1674	Red Beds Anhydrite & S	-34					
अधि	4005	553	Sand & Dolomi			ļ			
1005	4649	6 Glate	Dolomite						
विविध	5050	Lon	Sand & Dolomi	te					
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				·					
•			ATTACH SEPA	RATE SHEET I	ADDITIO	NAL SPA	ACE IS N	EEDED	

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far								
as can be determined from available records.									
	Jenuery 28, 1960 (Date)								
Company or OperatorShell 011 Company	Address								

Name. R. A. LOWERY

Position or Title. District Exploitation Engineer

R. A. LOWERY