SANTA FI LLE U.S.G.S. LAND OFFIC TRANSPORT PROBATION OPERATOR			(Subi	MISCE	LLANEO	US REP	ORTSO	COMMISSI NWELLS	j C. C.	
Name of Co	ili oil Com	ipany	,		Add .	O. Box	1858, R	swell, N	av Me	xico
Lease Rag	t Pearl-Qu	ieen.	Unit	Welling	Unit Lett	er Section	Township	19-8		<sup>ge</sup> 35-E
day "14" F	brum17, 19	64	Poopearl-Qu	een	<del></del>	1	County Le	e <b>.</b>	L	
				IS A REPOR			te block)			
	ing Drilling Op	eratio		Casing Test a			Other ()	-		
Pluggi	-		ature and quantity	emedial Work		wert to	Dual In	jection h	/e11	
en 61)	ded in AG	on . Pacis	EUE 8rd tubi 141 joints 1 ar with 9000	1 1/2" 10 ) psi. 1	nd plast . 1/2" SN	ic cost at h600	d tubin ?'. Set	g (4691') RIC-2 Pa	. Se	et kana-kanot
vi at 6. Ho MOCC	th seal as 4701'. O oked up pl Order No. 1	semb ne 3 astic	nd one 2' su ly set open ', one l' su coated wel	ab on top ended in ab on top likead.	of stri RIC-2 F	ng, <b>N</b> a acker af ng,	a 141 jo t 4702'	ints 1 1/ with 9000	2" 10 ) psi	20 4702-4709". Drd tubing (4692 1 1/2" SM
vi at 6. Ho	th seal as 4701'. O oked up pl Order No. 1	semb ne 3 astic	nd one 2' su ly set open ', one l' su coated wel	ab on top ended in ib on top libead.	of stri RIC-2 F	ng, <b>N</b> a acker af ng,	a 141 jo t 4702'	inte 1 1/	2" 10 ) psi	ma tubing (4600)
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vi at 6. Ho MOCC ( <sup>Witnessed by</sup> <b>W</b> . <b>R</b> .	th seal as 4701'. O oked up pl Order No. 1 billon	sembline 3 astic R-25	nd one 2' su ly set open ', one 1' su coated wel 38	ab on top ended in ib on top libead. Position Produc LOW FOR F ORIG	tion For REMEDIAL	ng, <b>R</b> ar acker at ng. work re	Company Shell O PORTS ON Producing	ints 1 1/ with 9000 il Compan	2" 10 ) <b>ps</b> 1. y 	Drd tubing (4692 1 1/2" SM
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