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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>	
Lease <b>East Pearl-Queen Unit</b>	Well No. <b>46</b>	Unit Letter <b>H</b>	Section <b>34</b>
Date Work Performed <b>May 14 thru 17, 1964</b>		Pool <b>Pearl-Queen</b>	County <b>Lea</b>
Township <b>19-S</b>		Range <b>35-E</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work
 **Convert to Dual Injection Well**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Cleaned out 4967' to 4971' (FWD).
3. Perforated two jet shots per foot: 4870-4871', 4879-4882', 4887', 4894', 4914'-4916', 4924'-4926'.
4. Ran tubing and packer and set packer at 4789' and tested for communication - found none. Pulled tubing and packer.
5. Ran Guiberson AG Packer and set at 4800'. Ran Guiberson RLC-2 Packer with three joints (94') 2" EUE 8rd tubing plastic coated inside and outside with seal assembly as tail pipe on 141 joints 1 1/2" 10rd plastic coated tubing (4691'). Set open ended in AG Packer with 9000 psi. 1 1/2" SN at 4699'. Set RLC-2 Packer at 4702-4709'. One 6', one 3' and one 2' sub on top of string. Ran 141 joints 1 1/2" 10rd tubing (4692') with seal assembly set open ended in RLC-2 Packer at 4702' with 9000 psi. 1 1/2" SN at 4701'. One 3', one 1' sub on top of string.
6. Hooked up plastic coated wellhead.

MOCC Order No. E-2538

Witnessed by <b>M. H. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval

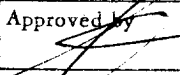
Producing Formation(s)

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. J. Doubek</b>
Title <b>Engineer District 1</b>	Position <b>Division Mechanical Engineer</b>
Date <b>MAY 19 1964</b>	Company <b>Shell Oil Company</b>