

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate Office of Conservation Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease East Pearl Queen Unit		Well No. 34-30	Unit Letter J	Section 34	Township 19-S	Range 35-E	
Date Work Performed May 7 thru 11, 1964		Pool Pearl Queen			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work **Convert to Dual Injection Well**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
 2. Cleaned out sand to 5015' (PRED).
 3. Perforated with two jet shots per foot 4880-4881', 4948-4950', 4956-4958'.
 4. Ran Model B packer and tubing and set packer at 4943'. Acidized below packer with 500 gallons 15% HMA plus Fe Additive.
 5. Reset packer at 4794' - checked for communication - found none. Pulled tubing and packer.
- (over)

MOCC Order No. R-2538

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
-------------------------------------	---------------------------------------	-------------------------------------

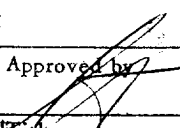
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge:	
Approved by 	Name R. J. Doubek	Original Signed By R. J. Doubek	
Title Division Mechanical Engineer	Position Division Mechanical Engineer		
Date May 13, 1964	Company Shell Oil Company		

6. Run Guiberson AG Packer and set at 4801'. Run NIC-2 Packer w/2 joints (63' 2" RUC 8rd tubing plastic coated inside and outside with seal assembly as tail pipe on 1st joints 1 1/2" Iord, plastic coated tubing (4722'). Set open ended in AG Packer at 4801' with 9000#. NIC-2 Packer set 4731-4738'. 1 1/2" SN @ 4728'. Run 1st joints 1 1/2" Iord plastic coated tubing (4721') with seal assembly. Set open ended in NIC-2 Packer at 4731' with 9000#. 1 1/2" SN @ 4730'.
7. Hooked up plastic coated wellhead.