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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Shell Oil Company</p>	<p>8. Farm or Lease Name East Pearl Queen Unit</p>	
<p>3. Address of Operator P.O. Box 1509, Midland, Texas 79701</p>	<p>9. Well No. 48</p>	
<p>4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.</p>	<p>10. Field and Pool, or Wildcat Pearl Queen</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3698 DF</p>		<p>12. County Lea</p>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cement retainer 4664-4666'. Pumped 100 sx Class H cement down tubing, pumped 80 sx into perforations 4741-4964'. Left 75' cement plug from bottom of retainer at 4,666' to top perfs at 4741'. Left 31' cement plug from top of retainer at 4664' up to 4633'. Pulled 1909' of 5½" casing. Pumped 100 sx Class H cement plug from 1990' to calculated top at 1730'. Pumped 100 sx cement from 190' to surface. Welded on steel plate. Installed marker. Well P&A - 5-11-72. Hole filled w/mud laden fluid.

Casing in hole:

8 5/8" 0-109'  
5 1/2" 1900-4995'

Location has been cleared and levelled and pits filled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Farina J.R. Farina TITLE Senior Production Engineer DATE 6-2-72

APPROVED BY Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE JUN 30 1972

CONDITIONS OF APPROVAL, IF ANY: