NUMBER OF COPIES RECEIVE						<b>*</b> :			1
SANTA FE		<u></u> /	EW MEXICO		NSERVAT	INDCO	MMISSION	FORM	
U.S.G.S. LAND OFFICE			MICCELL		( DEDUDI		OFFICE O. (	C. C. (Rev 3-	
TRANSPORTER OIL GAS PROBATION OFFICE					S REPORT	UPD IJ	0	<b>?</b> C#	
OPERATOR		(Submit	t to appropria			er Commi	ssion Rulli	1 <b>(36)</b>	
Name of Company Shell 011 0	capany				. Box 185				
Lease <b>East Pearl-</b>	Queen Uni	Lt	Well No. U	Juit Letter	Section Tow	nship 19-		lange 35-X	
Date Work Performed March 8, 19	<b>×64</b>	Pool Pearl-Q	48 ···	<u>`</u>	Count	ty <b>56.</b>			<u> </u>
	L	THIS IS	A REPORT O		appropriate blo				
Beginning Drilli	ing Operations		sing Test and (	Cement Job		other (Exp	lain):		
Plugging Detailed account of w			nedial Work						
4941-4942 4. Ran 162 j x 12' RWA 5. Swabbed w	2'. jts. (4960 AC J&L Pum Mell and r	PF: 4881-488 D') 2" tubing ap on 197 3/J recovered los PD + 28 BWPD	g with OPM 4" rods. ad.	WA, hung	at 4971'	. 2" \$	IN at 4955	0. 2"x1	
MOCC Order M Witnessed by C. D. Sikes		FILL IN BEL	ORIGIN		ORK REPOR	ETS ONL			
Witnessed by	T D 50	FILL IN BEL	DW FOR RE ORIGIN	MEDIAL W AL WELL D 356'	ORK REPOR	11 011	Y terval	Completion Dat <b>5-4-60</b>	
Witnessed by <b>C. D. Sikes</b> D F Elev.	T D 50	FILL IN BEL	DW FOR RE ORIGIN	MEDIAL W AL WELL D 356: Oil Strip	ORK REPOR	TS ONL	Y terval	<b>5-4-60</b> Depth	
Witnessed by C. D. Sikes D F Elev. 3698' Tubing Diameter 2" Perforated Interval(s)	T D 50	FILL IN BEL X00' Tubing Depth 4823'	DW FOR RE ORIGIN	MEDIAL W AL WELL D 356: Oil Strip	ORK REPOR DATA Pro 471 ng Diameter	TS ONL	Y terval Oil String	<b>5-4-60</b> Depth	
Witnessed by C. D. Sikes D F Elev. 3698' Tubing Diameter 2"	T D 50	FILL IN BEL X00' Tubing Depth 4823'	DW FOR RE ORIGIN	MEDIAL W AL WELL D 356: Oil Strin 5 Produci	ATA Pro ATA Pro A71 ng Diameter 1/2"	211 011 RTS ONL oducing In 41-4747	Y terval Oil String	<b>5-4-60</b> Depth	
Witnessed by C. D. Sikes D F Elev. 3698' Tubing Diameter 2" Perforated Interval(s) 4741-4747' an	T D 50	FILL IN BEL X00' Tubing Depth 4823'	Icase For OW FOR RE ORIGIN PBTD	MEDIAL W AL WELL D 356: Oil Strin 5 Produci	ATA Pro ATA ng Diameter 1/2"	211 011 RTS ONL oducing In 41-4747	Y terval Oil String	<b>5-4-60</b> Depth	
Witnessed by C. D. Sikes D F Elev. 3698' Tubing Diameter 2" Perforated Interval(s) 4741-4747' an Open Hole Interval	T D 50	FILL IN BEL X00' Tubing Depth 4823'	Lease For OW FOR RE ORIGIN PBTD BTD BTD BTD BTD BTD BTD BTD BTD BTD	MEDIAL W AL WELL D Oil Strin 956: 0il Strin 5 Produci Que	ATA Pro ATA ng Diameter 1/2"	s)	Y terval Oil String	<b>5-4-60</b> Depth <b>5'</b> Gas Well P	Potential
Witnessed by C. D. Sikes D F Elev. 3698' Tubing Diameter 2" Perforated Interval(s) 4741-4747' an Open Hole Interval	T D 50 hd 4958-49	FILL IN BEL	Lease For OW FOR RE ORIGIN PBTD BTD BTD BTD BTD BTD BTD BTD BTD BTD	MEDIAL W AL WELL D Oil Strin 956: 0il Strin 5 Produci Que 5 OF WORN oduction FPD	ATA Pro ATA Pro A71 ng Diameter 1/2" ing Formation( COVER Water Produce	s)	Y terval Oil String 499 GOR	<b>5-4-60</b> Depth <b>5'</b> Gas Well P	Potential
Witnessed by C. D. Sikes D F Elev. 3698' Tubing Diameter 2" Perforated Interval(s) 4741-4747' an Open Hole Interval Test Test Before Workover 1-17 After	T D 50 50 10 4958-49 Date of Test 7-64	FILL IN BEL	Lease Pa OW FOR RE ORIGIN PBTD BTD BTD BTD BTD BTD BTD BTD BTD BTD	MEDIAL W AL WELL D Oil Strin 956: 0il Strin 5 Produci Que 5 OF WORN oduction FPD .6	ATA Pro ATA Pro A71 ng Diameter 1/2" ing Formation( COVER Water Produce BPD 11	s)	Y terval Oil String 499 GOR Cubic feet/Bb 873	<b>5-4-60</b> Depth <b>5'</b> Gas Well P	Potential
Witnessed by C. D. Sikes D F Elev. 3698' Tubing Diameter 2" Perforated Interval(s) 4741-4747' an Open Hole Interval Test D Before Workover 1-17 After Workover 4-8-	T D 50 ha 4958-49 Date of Test 7-64 -64	FILL IN BEL	Lease Pa OW FOR RE ORIGIN PBTD BTD BTD BTD BTD BTD BTD BTD BTD BTD	MEDIAL W AL WELL D 356: Oil Strin 9 Produci Que 5 OF WORI oduction FPD 6	ATA Pro ATA Pro A71 ng Diameter 1/2" ing Formation( OVER Water Produce B PD 11 14	s)	Y terval Oil String 499 GOR Cubic feet/Bb 873 1017 rmation given	<b>5-4-60</b> Depth <b>5'</b> Gas Well P	Potential D
Witnessed by C. D. Sikes D F Elev. 3698' Tubing Diameter 2" Perforated Interval(s) 4741-4747' an Open Hole Interval Test D Before Workover 1-17 After Workover 4-8-	T D 50 ha 4958-49 Date of Test 7-64 -64	FILL IN BEL	Lease Pa OW FOR RE ORIGIN PBTD BTD BTD BTD BTD BTD BTD BTD BTD BTD	MEDIAL W AL WELL D 356: Oil Strin 9 Produci Que 5 OF WORI oduction FPD 6	VORK REPOR ATA Pro A71 ng Diameter 1/2" ing Formation( COVER Water Produce BPD 11 14 eby certify that e best of my known	s) ction al Signed	Y terval Oil String 499 GOR Cubic feet/Bb 873 1017 tmation given a	5-4-60 Depth 5' Gas Well P MCFP above is true and	Potential D
Witnessed by C. D. Sikes D F Elev. 3698' Tubing Diameter 2" Perforated Interval(s) 4741-4747' an Open Hole Interval Test D Before Workover 1-17 After Workover 4-8- OIL	T D 50 ha 4958-49 Date of Test 7-64 -64	FILL IN BEL	Lease Pa OW FOR RE ORIGIN PBTD BTD BTD BTD BTD BTD BTD BTD BTD BTD	MEDIAL W AL WELL D Oil Strin 956 Produci Que 5 OF WORI oduction FPD 6	VORK REPOR ATA Pro A71 ng Diameter 1/2" ing Formation(. COVER Water Produce BPD 11 14 eby certify that e best of my known COriginal R. A.	s)	Y terval Oil String 499 GOR Cubic feet/Bb 873 1017 tmation given a	<b>5-4-60</b> Depth <b>5'</b> Gas Well P MCFP	Potential D
Witnessed by C. D. Sikes D F Elev. 3698' Tubing Diameter 2" Perforated Interval(s) 4741-4747' an Open Hole Interval Test D Before Workover 1-17 After Workover 4-8- OIL	T D 50 ha 4958-49 Date of Test 7-64 -64	FILL IN BEL	Lease Pa OW FOR RE ORIGIN PBTD BTD BTD BTD BTD BTD BTD BTD BTD BTD	MEDIAL W AL WELL D Oil Strin 956: Oil Strin 9 001 Strin 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VORK REPOR ATA Pro A71 ng Diameter 1/2" ing Formation( COVER Water Produce BPD 11 14 eby certify that e best of my known Origina R. A. ion trict Expl	s) ction t the infom nowledge.	Y terval Oil String 499 GOR Cubic feet/Bb 873 1017 mation given a By Y R.	5-4-60 Depth 5' Gas Well P MCFP above is true and A. Lovery	Potential D