

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>			Address <b>Box 845, Roswell, New Mexico</b>			
Lease <b>State PF</b>	Well No. <b>2</b>	Unit Letter <b>I</b>	Section <b>34</b>	Township <b>19S</b>	Range <b>35E</b>	
Date Work Performed <b>4-2 thru 5-4-60</b>	Pool <b>Pearl Queen</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <b>Completion</b>                                    |

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing open ended to FBTD & spotted 350 gallons BDA on bottom. Pulled tubing.
2. Perforated 5 1/2" casing 4958'-4964' w/4 1/2" JSPT.
3. Treated w/20,000 gallons lease oil containing 2 # sand & 1/40 # Mark II adomite/gallon.
4. Ran 162 jts. (4935') 2", EUE 8rd thd. tubing & hung @ 4944', 2" SN @ 4913'.
5. Ran 2" x 1 1/2" x 12' Pacific top hold down insert pump and rods.
6. Pulled rods, pump and tubing.
7. Set Baker Model "N" CIBP @ 4856'.
8. Ran 2" tubing and spotted 250 gallons 15% BDA on bottom. Pulled tubing.
9. Perforated 5 1/2" casing 4741'-4747' w/4 1/2" JSPT.
10. Treated w/20,000 gallons lease crude containing 1/20 # regular adomite & 2 # sand/gallon.
11. Ran 157 jts. (4783') 2" tubing and hung @ 4793'. SN @ 4762'.
12. Ran 2" x 1 1/2" x 12' Top Hold Down pump and 190 - 3/4" rods.
13. Installed pumping unit.
14. Recovered load.
15. On OPT pumped 74 BOPD + 2 BWPD on 12-54" SPM.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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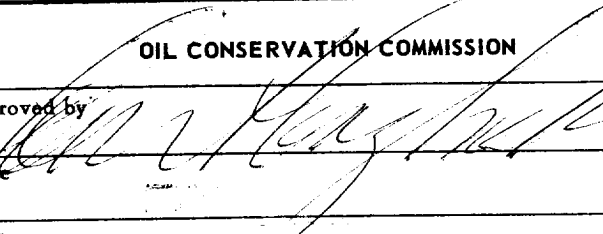
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Original Signed By</b> <b>R. A. LOWERY</b>	<b>R. A. Lowery</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		