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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

HOBBS OFFICE O.C.C.
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 100)

MAY 13 10 32 AM '64

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico	
Lease East Pearl Queen Unit	Well No. 3426 55	Unit Letter P	Section 34
Township 19-S		Range 35-E	
Date Work Performed 4-23 thru 5-3-64	Pool Pearl Queen	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Convert to Dual Injection well.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Cleaned out sand to 4864'
- Drilled out CIBP and pushed to 4964'
- Ran GR-CCL log 4964-4550'
- Perforated with four jet shots per foot: 4917-4919', 4937-3938', 4949'-3950', & 4960-4962'.
- Cleaned out to 4980'
- Ran tubing and packer and set packer at 4910'
- Acidized with 500 gallons 15% NEA with Fe additive. Lowered packer to 4805' and checked for communication and found none.
- Set AG packer at 4800'. Ran Guiberson RLC-2 Packer with three joints 2" EUE 8 round thread plastic coated tubing in and out tail pipe with seal assembly on 141 joints 1 1/2" LJ tubing (4690') Set open ended in AG Packer with 8000# and set RLC-2 Packer 4698-4705'. 1 1/2" SN at 4695' with one 6' sub on top of string. Ran 141 joints 1 1/2" LJ tubing (4694') with seal assembly open ended at 4698' with 9000# weight. 1 1/2" SN at 4693' with one 4' and one 2' sub on top of string. Hooked up plastic coated well head. R-2538

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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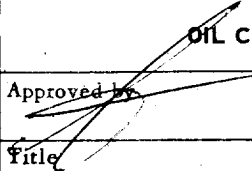
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed By R. J. Doubek	R. J. Doubek	
Title Division Mechanical Engineer	Position Division Mechanical Engineer		
Date MAY 13 1964	Company Shell Oil Company		