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EW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico HOBDSOURS

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO		Roswell, New Me		March 4, 1964 (Date)	
Notice of Intention to Gun Perforate	X	Notice of Intention (Other)	Notice of Intention (Other)	Convert To Dual Injection Well	
Notice of Intention to Squeeze		Notice of Intention to Acidize	NOTICE OF INTENTION TO SHOOT (Nitro)		
NOTICE OF INTENTION TO PLUG WELL		Notice of Intention to Plug Back	Notice of Intention to Set Liner		
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well	NOTICE OF INTENTION TO DRILL DEEPER		

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.

Shell Oil Com	pany East	Pearl-Queen	Unit	Well No. 55 in	P
(Cor SE 1/4 SE (40-acre Subdivision)	of Sec, T.		1	Pearl ~Queen	(Unit) Pool

Lea.....County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

- 1. Knock out CIBP at 4838'. Run tubing with packer and test for communication between Zone I and IIA. Packer @ 4800'.
- 2. Run GR/CCL log PBTD to 4550'.
- 3. Perforate Zone IIB at 4917-4919' with four JSPF;

IIIA at 4937-4938' and 4949-4950' with four JSPF;

- IIIB at 4960-4962' with four JSPF.
- 4. Set packer at 4910* and treat below packer with 500 gallons 15% Fe NEA.
- 5. Pull tubing and packer and set permanent packer at 4800'.
- 6. Run 1½" plastic coated tubing with dual packer spaced to set at 4710' with plastic coated seal assembly. Set packer.
- 7. Run 11/2" plastic coated tubing with seal assembly.
- 8. Hook up plastic coated well head and start injecting.

NMOCC Order No. R-2538		
Approved	Shell Oil Company	
Except as follows:	Company or Operator	
	Company or Operator Original Signed By By	
Approved OIL CONSERVATION COMMISSION	Position District Exploitation Engineer Send Communications regarding well to:	
Ву	Name Shell Oil Company	
Title	Address	