(Form C-104) Revised 7/1/57

NEW MONICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Researchering

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivthe stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. April 19. 1960 Mandaa

into the st	DCK Calles		(Place)					
	TRV DEO	UESTIN	G AN ALLOWA		TTT KNOWN	AS:	G 17 . /	SR 1/
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	ny or Opera	tor)	T 19 5., P	(Lease)		undes ign	ated	Po
P	Sec	34	T 195 , R	355 , N	MPM.,			
Unit Lotter	,							
	Let	· • • • • • • • • • • • • • • • • • • •	County. Date S	3691' DF	Total Depth	50201	PBTD	4030
Please i	ndicate loc	ation:	Elevation	1.7531	Name of Prod	. Form.	Queen	
B3	S-B B							
DC			PRODUCING INTERV					-
			Perforations	4753	_ <u>1700</u>	Con 91	Depth	4781'
EF	G	H	Perforations		Casing Shoe	2010.	Tubing	No 1 0 48
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LK		I	19		ls.oil,	bbls water in	hrs,	min. Siz
LK			Natural Prod. T	est:00	atment (after reco	very of volum	e of oil equ	al to volume
			Test After Acid	i or Fracture Tre	atment (after 1000	water in 1	8 hrs. 15	Choke
MN	0	P	load oil used):	54_bbls.0	il, <u>35</u> bbls	water in		
		X	GAS WELL TEST -	. *Pump	12-54" 8 PM			
			34Natural Prod. 1		MCF/Day; H	ours flowed	Choke	Size
) FSL &	000. LFT	1. 0.000	Natural Prod.					
hing Casi	ng and Ceme	nting Recon	rd Method of Test	ing (pitot, back	pressure, etc.,:_		- /Dave Hours	flowed
Size	Feet	Sax	Test After Aci	d or Fracture Tr	eatment:		, , .	
. 1		0.4	Choke Size	Method of	Testing:			
8 5/8*	97'	85			ve amounts of mate	rials used, su	uch as acid,	water, oil,
5 1/2*	50081	200	Acid or Fractu	re Treatment (Gr		wolf sand.	7504 10	omite
346			sand): 10,000) gallons le	Date first new	Ang Ang	41 17, 1	960
2"	4771'		Casing Press	Press.	Date first new oil run to tan	s		
				Shell F	ipe Line Cor			
	1		1	756.47747	a Patroleus			
	 		USS IT BIISPOT			0.7.		••••••
Remarks:			F.	1.6.2	unen la	<u> </u>		••••••
	•••••				d complete to the	best of my k	nowledge.	
I herel	ov certify t	hat the in	formation given	above is true ar	a complete to un	1 011 Com		••••••
		APR 2	1) (SDU	, 19		(Company of	r Operation /	Signal By
Approved					R. /	. Lowery	Original D A I	OWERY
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