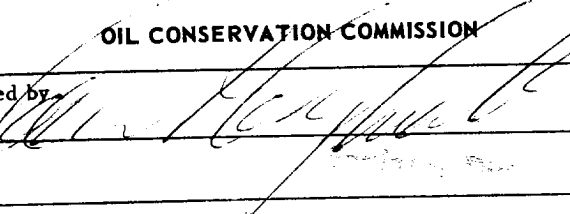


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico				
Lease State PG	Well No. 1	Unit P	Section 34	Township 19S	Range 35E	
Date Work Performed 3-21 thru 4-17-60	Pool undesignated		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Completion		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>1. Ran 2" tubing open-ended to 4996' & spotted 350 gallons 15% BDA on bottom. Pulled tubing.</p> <p>2. Perforated 5 1/2" casing 4900' - 4904' w/2-1/2" JSPP & 4753' - 4760' w/4-1/2" JSPP.</p> <p>3. Treated w/30,000 gallons lease oil containing 2# sand & 1/40# Mark II Adomite/gallon in 3 stages using ball sealers.</p> <p>4. Ran 161 jts. (4957') 2", EUE, 8rd thd, tubing & hung @ 4964'. 2" Seating Nipple @ 4832'.</p> <p>5. Installed Lufkin Air Balance Division Test Pumping Unit.</p> <p>6. Ran 3" x 1 1/2" x 12' Pump & rods.</p> <p>7. After recovering load pumped 36 BOPD + 63 BWPD w/12-54" SPM.</p> <p>8. Pulled rods, pump & tubing.</p> <p>9. Reran 2" tubing w/Sweet HD-100 packer & side door choke above packer w/insert in choke blanking off below packer. Packer @ 4844'.</p> <p>10. In 4 hours swabbed 38 BO + 2 BW from perforations 4753' - 4760'.</p> <p>11. In 7 hours swabbed 7 BO + 65 BW from perforations 4900' - 4904'.</p> <p>12. Pulled tubing, packer & side door choke.</p> <p>13. Set Baker CIBP @ 4848' & capped w/1 sx. cement (PBTD 4838').</p> <p>14. Ran 154 jts. (4771') 2", EUE, 8rd thd, tubing & hung @ 4781'. 2" Seating Nipple @ 4749'.</p> <p>(Continued on back of page)</p>						
Witnessed by H. B. Leach		Position Production Foreman		Company Shell Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P BTD	Producing Interval	Completion Date		
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name R. A. Lowery		
Title District Exploitation Engineer				Original Signed By R. A. LOWERY		
Date 4-17-60				Company Shell Oil Company		

15. Run 2" x 1 1/2" x 12' THD Insert Pump and rods.
16. On OPT pumped 71 BOPD + 46 BOPD (based on 54 BO + 35 BW in 18 1/4 hours) w/12-5 1/4" SPM.