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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company	8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 54
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3690 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Set cement retainer @ 4683-4685.  
Pumped 80 sx Class H cement into perforations 4748-4944'. Left 7 sx cement from bottom of retainer 4685 to top of perfs at 4748. Left 4 sx cement 31' above top of retainer to 4652'. Pulled 79 jts (2702') 5 1/2" casing. Set 100 sx Class H cement plug from 2697'. Set 75 sx Class H cement plug from 1899'. Set 75 sx cement plug from 190' to surface. Welded on steel plate. Installed marker. Well P&A 5-4-72. Hole filled with mud laden fluid.

Casing in hole:  
8 5/8"- 0-95'  
5 1/2"- 2697-4998'

Location has been cleared and leveled and pits filled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	<u>J. R. Farina</u>	TITLE	<u>Senior Production Engineer</u>
DATE	<u>6-2-72</u>	DATE	<u>JUN 30 1972</u>
APPROVED BY	<u>Nathan E. Vezg</u>	TITLE	<u>OIL &amp; GAS INSPECTOR</u>
CONDITIONS OF APPROVAL, IF ANY:			