

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease Record	Well No. 2	Unit Letter G	Section 35	Township 19S	Range 35E		
Date Work Performed 10-30 thru 12-1-59		Pool Wildcat		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spotted 150 sx. Slo-set cement plug 14,100' - 13,400'. CIBP @ 12,930' capped w/2sx. cement. Ran 2 1/2" tubing & hung @ 12,592'. Baker Model "D" production packer @ 12,600'. Ran Link jet thru tubing & perforated 7" casing 12,713' - 12,734' w/4 jet shots per foot. Set 2 1/2" tubing stop @ 12,414' & treated w/500 gallons 15% BDA. Swabbed 100% water. Pulled tubing stop. Ran 174' of 1" flush joint tubing & squeezed perforations 12,718' - 12,734' w/20 sx. cement. Reversed out 11.2 cu. ft. cement. Top cement @ 12,557'. Pulled tubing. Drilled cement 12,557' - 12,703'. Set CIBP @ 12,700' & capped w/1 1/2 sx. cement. Set 2 1/2" x 7" Baker Model D production packer w/clapper check valve on wire line @ 12,550'. Ran 149 jts. (12,535') 2 1/2", EUE, 8rd thd tubing & latched into production packer @ 12,550'. Perforated 12,642' - 12,666' w/4 jet shots per foot w/Wellex Link Jet. Ran 2 1/2" tubing stop on wire line & set @ 12,493'. Swabbed dry. Treated w/500 gallons 15% BDA. Swabbed dry. Treated w/1500 gallons 15% BDA. Swabbed 60% oil, 40% water. Pulled tubing stop. Reperforated 7" casing thru tubing 12,642' - 12,666' w/2-1/2" jet shots per foot. Treated w/1000 gallons 15% BDA using ball sealers. Set tubing stop @ 12,403'. Recovered load. On OPT flowed 125 BOPD + 1 BOPD thru 22/64" choke. FTP 325 psi. CP 500 psi. Gravity 43 deg. API.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date 12/1/59	Company Shell Oil Company		