

SHELL OIL COMPANY
RECORD # 2
SEC. 35-19S-35E
NMPM SURVEY,
LEA COUNTY, NEW MEXICO

- DST # 1: 5307' - 5369' (62' San Andres). Tool open 2 hours 5 minutes through 5/8" BC, 1" TC, 4 1/2" DS. GTS 1 hour. TSTM. Recovered 335' (2.45 bbls.) oil, 34.8 deg. API, 180' (1.3 bbls.) mud cut oil & 60' (0.44 bbls.) slightly oil cut mud. 45 minutes ISIBHP 2010 psi. FBHP 60 - 175 psi. 1 hour FSIBHP 1925 psi. HMH 2300 psi. Max. BHT 95 deg. F. Conclusive Test. (Johnston)
- DST # 2: 5369' - 5419' (50' San Andres). Tool open 2 hours through 5/8" BC, 1" TC, 4 1/2" DS. Opened w/weak air blow continuing throughout test. NGTS. Recovered 300' (2.2 bbls.) oil cut mud. Recovery mud & pit mud both titrated 2600 ppmCl⁻. 45 minutes ISIBHP 2250 psi. FBHP 15 - 115 psi. 1 hour FSIBHP 2250 psi. HMH 2320 - 2303 psi. BHT 104 deg. F. Conclusive Test. (Johnston)
- DST # 3: 7734' - 7803' (69' Delaware Mountain). Tool open 2 hours through 5/8" BC, 1" TC, 4 1/2" DS. Opened w/fair air blow continuing throughout test. NGTS. Recovered 2700' (36.4 bbls.) mud, 230' (1.7 bbls.) heavily gas cut mud, & 100' (0.73 bbls.) heavily gas & slightly oil cut mud. Recovery mud titrated 11,000 ppmCl⁻. Pit mud titrated 6000 ppmCl⁻. 45 minutes ISIBHP 2400 psi. FBHP 600 - 1100 psi. 1 hour FSIBHP 2060 psi. HMH 3720 psi. Inconclusive Test. (Cook)
- DST # 4: 9500' - 9600' (100' Bone Spring). Tool open 1 hour, 45 minutes through 5/8" BC, 1" TC, 4 1/2" DS. Opened w/no blow. Bypassed packers, no blow. Dropped second bar tool. Opened w/weak blow & died in 1 hour 15 minutes. Recovered 810' (9.43 bbls.) drilling mud w/no show. Recovery mud titrated 4400 ppmCl⁻. Pit mud titrated 3800 ppmCl⁻. 1 hour ISIBHP failed. FBHP 295 - 635 psi. 1 hour FSIBHP 2545 psi. HMH 4375 - 4345 psi. BHT 138 deg. Conclusive Test. (Johnston)
- DST # 5: 10,622' - 10,704' (82' Bone Spring). Tool open 1 hour, 45 minutes through 5/8" BC, 1" TC, 4 1/2" DS. Opened w/good blow & continued throughout test. Reversed out estimated 10,000' gas. Recovered 120' heavily gas cut mud below TC valve. 15 minutes ISIBHP 2320 psi. FBHP 100 - 120 psi. 30 minutes FSIBHP 220 psi. HMH 4820 psi. Positive Test. (Cook)
- DST # 6: 12,486' - 12,720' (234' Pennsylvanian). Tool open 6 hours, 45 minutes through 5/8" BC, 1" TC, 4 1/2" DS. Pressured drill pipe w/600 psi Nitrogen Blanket. First 15 minutes tool open w/surface shut in pressure, increased from 600 - 700 psi. Bled off Nitrogen. GTS 35 minutes. Flowed 1250 MCFPD decreasing to 650 MCFPD after 2 hours. MTS 2 hours 20 minutes. OTS 3 hours 20 minutes. Cleaned to pits 10 minutes, then turned through separator. Last 2 hours flowed 36 BO + 3 BM. Last hour flowed 18 BO + 2 BM, final cut 1 1/2 mud. Flowed gas @ 900 MCFPD increasing to 1660 MCFPD during last 2 hours. Calculated GOR 3850. Gas gravity 0.765. Oil Gravity 41 deg. API. Reversed out 9 BO + 1 BM + 3 BM. Water titrated 25,000 ppmCl⁻. Pit mud titrated 4000 ppmCl⁻. Recovered 90' (0.4 bbls.) free oil below circulating sub. 1 hour 20 minutes ISIBHP 6600 psi. FBHP 1640 - 1960 psi. Minimum FBHP 1300 psi. 35 minutes FSIBHP 6320 psi. HMH 7260 - 7180 psi. Max. BHT 150 deg. F. Positive Test. (Cook)

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1. The first step in the process of identifying a problem is to define the problem. This involves identifying the symptoms of the problem and determining the scope of the problem. Once the problem has been defined, the next step is to identify the causes of the problem. This involves identifying the factors that are contributing to the problem and determining the root cause of the problem. Once the causes of the problem have been identified, the next step is to develop a plan to address the problem. This involves identifying the actions that need to be taken to address the problem and determining the resources that will be needed to implement the plan. Once a plan has been developed, the next step is to implement the plan. This involves taking the actions that have been identified in the plan and monitoring the progress of the plan. Finally, the last step in the process is to evaluate the results of the plan. This involves determining whether the plan has been successful in addressing the problem and identifying any lessons learned from the process.

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