		NEW MEXI	CO OIL C	CONSER	VATI	ON C	OMMISSIO	N		FORM C103 (Rev 3-55)
		MISCEL		US REF	PORT	S ON	WELLS			
	(5)	ubmit to approp	riate Distri	ict Office	e as pe	r Comi	mission Rul	e 1106)	<u> </u>	
Name of Company Shell					k 845 Roswell, New Mexico					
Lease Record			Well No. 2	Unit Le G	etter S	Section 35	Township 19	S	Range	35 E
7-9 thru 13-59	·	Pool Wilde	at			ľ	County	.62		
	<u>ا</u> است <u>وسیدی میں میں م</u> ربسی	THIS IS	AREPORT	TOF: (C)	heck at	propria	te block)			
Beginning Drilling	Operations	s 🛃 Ca	asing Test a	nd Cemen	t Job	[Other (E)	cplain):		
Plugging Detailed account of work			emedial Work							
300 sacks July 10, 400 sacks ran 1" an WOC 6 hou 3000 psi	a regula 1959. a regula ad cemen urs or a for 30	ith ST&C and ar plus 4% (Bumped plu ar neat cem nted with 2 total of 26 minutes.	gel. Did g with ly ent and d 50 sacks hours W	d not o 500 psi did not regula 0C on p	circu . A t cir ar ne	lated fter culat at ce	WOC 14 ho wOC 14 ho e. After ment. Lo	iown 12: ours, ra r addit: eft 2! (145 a.m an 1" to ional 6 cement :	. (MST), o place hours, in cellar.
Witnessed by F. W. Ste	wert.									
				Drillin	-	reman			Dil Com	p any
		FILL IN BE	Div.	Drillin	IAL WO	reman DRK R			Dil Com	p any
D F Elev.	T D	FILL IN BE	Div.	Drilliz REMEDI GINAL WI	IAL WO	reman DRK R		ILY		p any mpletion Date
		FILL IN BE	Div.	Drillin REMEDI GINAL WI	AL WO	reman DRK R	EPORTS ON	ILY Interval		mpletion Date
DF Elev.			Div.	Drillin REMEDI GINAL WI	AL WO	DRK R	EPORTS ON	ILY Interval	Co	mpletion Date
D F Elev. Tubing Diameter			Div.	Drillir REMEDI GINAL WI TD	IAL WO	reman DRK R ATA g Diamo	EPORTS ON	ILY Interval	Co	mpletion Date
D F Elev. Tubing Diameter Perforated Interval(s)			Div. LOW FOR ORI PBT	Drillir REMEDI GINAL WI TD	IAL WO	g Diamo	EPORTS ON Producing eter	ILY Interval	Co	mpletion Date
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	T D		Div. LOW FOR ORI PB1	Drillir REMEDI GINAL WI TD 0	IAL WORK	reman DRK R ATA g Diama g Form OVER Water	EPORTS ON Producing eter	ILY Interval Oil S	Con String Dept	mpletion Date
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Te	T D	Tubing Depth Oil Producti	Div. LOW FOR ORI PB1	Drillir REMEDI GINAL WI TD 0. P LTS OF s Producti	IAL WORK	reman DRK R ATA g Diama g Form OVER Water	EPORTS ON Producing eter ation(s) Production	ILY Interval Oil S	Con String Dept	mpletion Date th Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Data	T D	Tubing Depth Oil Producti	Div. LOW FOR ORI PB1	Drillir REMEDI GINAL WI TD 0. P LTS OF s Producti	IAL WORK	reman DRK R ATA g Diama g Form OVER Water	EPORTS ON Producing eter ation(s) Production	ILY Interval Oil S	Con String Dept	mpletion Date th Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Te Before Workover After Workover	T D e of .st	Tubing Depth Oil Producti	Div. ELOW FOR ORI PB1 PB1	Drillir REMEDI GINAL WI TD 0. P LTS OF s Producti	IAL WO ELL D	g Diamo g Diamo g Form OVER Water	EPORTS ON Producing eter ation(s) Production BPD	ILY Interval Oil S G Cubic fe	Con String Dept OR Seet/Bbl	mpletion Date th Gas Well Potential MCFPD
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Te Before Workover After Workover	T D e of .st	Tubing Depth Oil Producti BPD	Div. ELOW FOR ORI PB1 PB1	Drillir REMEDI GINAL WI TD 0. P LTS OF s Producti	IAL WO ELL D	reman DRK R ATA g Diamo g Form OVER Water	EPORTS ON Producing eter ation(s) Production BPD	ILY Interval Oil S G (Cubic fe Stormation ge.	Con String Dept DR Seet/Bbl given abov	mpletion Date th Gas Well Potential MCFPD
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Data Test Te Before Workover After Workover OK C	T D e of .st	Tubing Depth Oil Producti BPD	Div. ELOW FOR ORI PB1 PB1	Drillir REMEDI GINAL WI TD 0. P LTS OF s Producti	il Strin roducin WORK	reman DRK R ATA g Diamo g Form OVER Water by certibest of	EPORTS ON Producing eter ation(s) Production BPD ify that the in f my knowled	ILY Interval Oil S G (Cubic fe Cubic fe Ins	Con String Dept DR Seet/Bbl given abov ORIGINA R. L.	mpletion Date th Gas Well Potential MCFPD ve is true and comple L SIGNED BY . ELKINS