

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROBATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease Record		Well No. 5	Unit Letter B	Section 35	Township 19S	Range 35E	
Date Work Performed 10-26-60 thru 2-17-61		Pool undesignated			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 4936'. Ran 2" tubing to 4924' & spotted 500 gallons 15% MCA. Pulled tubing. Perforated @ 4664', - 4828', 4859' w/8-way jet gun, from 4837' - 4840' w/4-1/2" JSPP. Treated down 5 1/2" casing w/30,000 gallons lease oil containing 1/40# Mark II Adomite & 2# sand/gallon in 3 stages using ball sealers. Hung 2" tubing @ 4863'. Ran pump & rods. Pumped 100% water. Hung tubing @ 4863' w/packer @ 4834'. Tested perforations @ 4837' - 4859'. Pumped 100% water. Hung tubing @ 4869' w/packer @ 4834'. Tested perforations 4664' - 4828'. Swabbed dry. Hung tubing @ 4857'. Pumped 100% water. Pulled rods, pump & tubing. Set Baker Model "N" CIBP @ 4750' on wireline blanking off perforations 4828' - 4859'. PBTD 4750'. Treated perforations 4664' w/13,482 gallons lease crude (11,432 gallons containing 1.5# sand/gallon, 2000 gallons containing 1# sand/gallon) & 1/30# Mark II Adomite per gallon. Hung 2" tubing @ 4710'. Ran pump & rods. Did not recover load.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

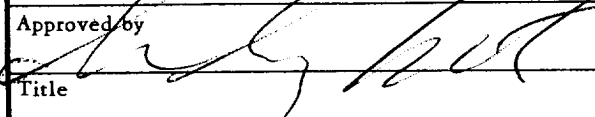
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	