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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1184)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease East Pearl-Queen Unit	Well No. 35-20	Unit Letter L	Section 35	Township 19-S	Range 35-E		
Date Work Performed 6/30/64 thru 7/5/64	Pool Pearl-Queen			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Hooked up to water injection system. NMOCC Order No. R-2538.
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran GR/CCL survey 4963'-4450'.
2. Perforated 4735'-4740'; 4869'-4871'; 4878'-4879'; 4892'-4894' with 2 JSPP.
3. Ran Baker Model "R" Double Grip packer and set at 4794'.
4. Treated with 500 gallons 15% NE acid with Fe additive.
5. Reperforated 4735'-4740' with 2 JSPP.
6. Set BP at 4800' and treated with 500 gallons 15% Fe additive.
7. Reset BP at 4924' and packer at 4800'.
8. Pumped 43 BW into Zones 2A and 2B at 2.5 BPM at 1900 psi. No communication.
9. Pulled packer and BP.
10. Set Guiberson, Type AG permanent drillable packer on wireline at 4800'. Ran Guiberson Type RLC-2 dual production packer with 3 joints (94') 2", EUE, 8rd plastic coated tubing with seal assembly and tail pipe on 151 joints (4690') 2", EUE, 8rd plastic coated tubing. Set open ended in Type AG packer at 4800' with 17,000# weight. Type RLC-2 packer set 4699'-4706', 2" SN 4698', 1 - 8' sub, 1 - 2' sub and 1 - 1' sub on top of primary string. Ran 147 joints (4688') 1" Hardy-Griffith plastic coated tubing with seal assembly and set open ended in Type RLC-2 packer at 4699' with 6000# weight.

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company	(over)
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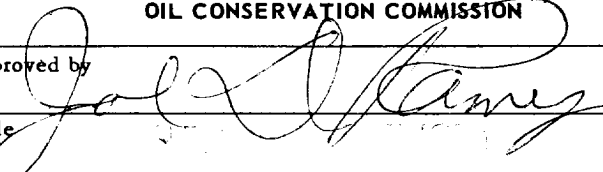
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed By R. J. Doubek	R. J. Doubek	
Title	Position Division Mechanical Engineer		
Date	Company Shell Oil Company		

have 2 - 10' subs and 1 - 1' sub on top of secondary string. Hooked up plastic coated well head and tied into injection system.