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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

MISCELLANEOUS NOTICES 9 9 04 AM '64

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF Complete as Dual Injection Well	Re-enter.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

March 4, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company

East Pearl-Queen Unit

Well No. ~~3852~~ 47 in L

NW SW (Company or Operator)

19 S 35 E

Pearl-Queen

(Unit)

1/4 (40-acre Subdivision)

1/4 of Sec.

T.

R.

NMPM,

Pool

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Drill out cement plugs to approximately 4920'.
2. Cement 5½" casing at 4920' with 300 sacks Class "A" neat.
3. Run GR/CCL survey PBTD to 4450'.
4. Perforate Zone I at 4735-4740' with two JSPP; IIA at 4869-4871' with two JSPP and 4878-4879' with two JSPP; IIB at 4892-4894' with two JSPP.
5. Run tubing with packer and set packer at 4800'. Check for communication.
6. Treat with 500 gallons 15% NEA and below packer with 500 gallons 15% Fe NEA.
7. Pull tubing with packer and set permanent packer at 4800'.
8. Run 2" plastic coated tubing with dual packer spaced to set @ 4710' with seal assembly. Set packer.
9. Run 1" plastic coated tubing with seal assembly.
10. Hook up well head and start injecting.

NMOCC Order No. R-2538

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSION

By

Title

Shell Oil Company

Company or Operator Original Signed By

By R. A. Lowery R. A. LOWERY

Position District Exploitation Engineer

Send Communications regarding well to:

Shell Oil Company

Name Box 1858 Roswell, New Mexico

Address