

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 2 52

			later than	District Office, Oil twenty days after numission. Submit in	completion of w	ell. Follow instruction	Form C-101 was sent no in Rules and Regulation Land submit 6 Copies	
1.00	AREA 640 AC ATE WELL CO	RECTLY hell Cil C			, e	State PE		
Well No		(Company or Ope	rator)			(Lease)	35E , NMPM	
	Pearl-	-¿ueen		Pool.	Le	.	Count	
Well is	1980	feet from	South.	line and	660	fact from	westlir	
Deilling Co		May 3		10 60 Deliver	Colate	How 15	, 19 60	
							, 19	
		ctor .	les: 1718, lk	bbs, New Yes	100	***************************************	***************************************	
Elevation al	ove sea level	at Top of Tubin	g Head				be kept confidential unti	
	ot confid	lential	, 19				ar arps connection und	
				OIL SANDS OR Z	ONTE			
No. 1, from	•••••	t	4 4			to	***************************************	

Include dat	a on rate of v	vater inflow and		ORTANT WATER th water rose in hol				
						faat		
				CASING RECO	RD			
SIZE	WEIGI PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8 5/80	32/	The state of the s	Mr 816.1				Surface String	
			· · · · · · · · · · · · · · · · · · ·					
	<u>-</u>		MUDDIN	G AND CEMENT	ING RECORD	<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	· ·	MUD RAVITY	AMOUNT OF MUD USED	
17.	8 \$/8*	94	85	Pump & Plu	g Comets	ted to surface	rface	
-			· · · · · · · · · · · · · · · · · · ·					
			RECORD OF	PRODUCTION A	ND STIMULAT	TION		
		(Record th	e Process used. I	No. of Qts. or Gal	ı. used. interval	treated or shot \		
Cement	plugs 🕏	5000*	95 ax.	Incor	,			
******************************	·····	3400'	25 8%. 25 8%.	*****************************		***************************************	***************************************	
	***************************************	1204	25 ex.	••••••••••••••••••••••••••••••••••••••	;	••••	***************************************	
		* cosing		***************************************	*****	***************************************		
270	reed o' x	h* Surfac	, prince.	***************************************	***********************	·	•••••	
Result of Pro	oduction Stim	ulation	*****	******************************			***************************************	
***************************************	*************************		**********	•				
						Denth Cleaned Or	•	

MECORD OF DRILL-STEM AND SPECIAL TEATS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

									feet to	
Cable tools we	ere used fr	om		feet t	0	feet, a	nd from		feet to	fcet.
						UCTION			•	
Put to Produc	ing.	A. No	y 15		, 19	,				
OIL WELL:	The pro	duction	during the f	irst 24 ho	urs was	••••••	ba	r rels of li	quid of which	% was
	was oil;			.% was c	mulsion;	•••••	% wate:	r: and	% was sedim	ent. A.P.I.
	·							,		
a.a	ŕ							-		
GAS WELL:	_						м.С.Г. р	lus	85	barrels of
1.	liquid H	ydrocar	bon. Shut in	Pressure	lbs	•				
Length of Tir	me Shut ir	1			•••••••••••••••••••••••••••••••••••••••	•				
PLEASE	INDICA	TE BE	LOW FOR	MATION	TOPS (IN CON	FORMAN	CE WIT	H GEOG	RAPHICAL SECTION OF S	TATE):
hattles	•		Southeaste		•				Northwestern New-Mex	
Γ. Anhy					Devonian					
				_	Silurian					
B. Salt Γ. Yates	24.20		671)	T. T .	Montoya					
 Γ. 7 Rivers 	····· ············	·····	157')		Simpson					
Г. Queen					Ellenburger				Point Lookout	
Γ. Grayburg.					Gr. Wash				Mancos	
I'. San Andr	es			т.	Granite			т.	Dakota	-
Γ. Glorieta				т.			· 	т.	Morrison	
Γ. Drinkard.	·····	•••••	•	т.	***************************************		· ···	т.	Penn	
T. Tubbs				т.	***************************************			Т.	••	
						••••••				
Г. Репп				т.				т.		
Г. Репп				т.				т.		
Γ. Penn Γ. Miss	Thic			T.	FORMATIC	ON RECC)RD	T.	ss	
Г. Penn Г. Miss	Thic			т.	FORMATIC)RD	T.	SS Formation	
Γ. Penn Γ. Miss From 7	Thic in	kness Feet	urface :	T. T. Formation	FORMATIC	ON RECC	ORD	T.	SS Formation	
Γ. Penn Γ. Miss From	Fo Thic in	kness Feet	urface :	Formatio	FORMATIC	ON RECC	ORD	T.	SS Formation	
Γ. Penn Γ. Miss From	Fo Thic in	60 S	urface : Red Beds	Formatic	FORMATIC on Caliche	ON RECC	ORD	T.	SS Formation	
Γ. Penn Γ. Miss From	Fo Thic in	60 8 1708 1 1662 8 501 8	Red Beds Balt & Applicant, Shi	Formatic	FORMATION ON CALIBRATION ON CALIBRATICA CA	ON RECC	ORD	T.	SS Formation	
Γ. Penn Γ. Miss From	Fo Thic in	60 8 1708 1 1662 8 501 8	urface : Red Beds Balt & Ap	Formatic	FORMATION ON CALIBRATION ON CALIBRATICA CA	ON RECC	ORD	T.	SS Formation	
Γ. Penn Γ. Miss From	Thic in 1768 134,30 13954	60 8 1708 1 1662 8 501 8	Red Beds Balt & Applicant, Shi	Formatic	FORMATION ON CALIBRATION ON CALIBRATICA CA	ON RECC	ORD	T.	SS Formation	
Γ. Penn Γ. Miss From	Thic in 1768 134,30 13954	60 8 1708 1 1662 8 501 8	Red Beds Balt & Applicant, Shi	Formatic	FORMATION ON CALIBRATION ON CALIBRATICA CA	ON RECC	ORD	T.	SS Formation	
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Γ. Penn Γ. Miss From	Thic in 1768 134,30 13954	60 8 1708 1 1662 8 501 8	Red Beds Balt & Applicant, Shi	Formatic	FORMATION ON CALIBRATION ON CALIBRATICA CA	ON RECC	ORD	T.	SS Formation	
Γ. Penn Γ. Miss From 0 60 1768 3330 3954	Thic in 1768 134,30 13954	60 8 1708 1 1662 8 501 8	Red Beds Balt & Applicant, Shi	Formatic	FORMATION ON CALIBRATION ON CALIBRATICA CA	ON RECC	ORD	T.	SS Formation	

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	May 18, 1960
•	(Date)
Company or OperatorShell	Address
Name R. A. Lowery Original Signed By R. A. LOWERY	Position Title District Exploitation Engineer