

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico			
Lease State PH	Well No. 1	Unit Letter D	Section 2	Township 20S	Range 35E
Date Work Performed 5-4-60 thru 6-16-60	Pool undesignated			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input checked="" type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Completing |

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran hollow rods & spotted 15% Spearhead acid on bottom. Pulled rods.
2. Perforated 2 7/8" casing 4978' - 4986' w/4 jet shots per foot.
3. Treated w/15,000 gallons lease oil containing 1# sand & 1/25# F-7/gallon.
4. Ran pump & rods. Pumped 100% water. Pulled rods & pump.
5. Dumped 9 gallons Hydromite in 3-3 gallon stages & 3 gallon 20-40 Mesh sand. Had fill to 4945'.
6. Perforated 2 7/8" casing 4778' - 4786' w/4 jet shots per foot.
7. Treated w/250 gallons 15% Spearhead acid followed by 15,000 gallons lease oil containing 1/25# F-7 & 1 1/4# sand/gallon. Overflushed w/30 BO.
8. Reran pump & rods. Pumped 100% water. Pulled rods & pump.
9. Set Wellex Aluminum 2 7/8" bridge plug @ 4728' & dumped 8 gallons (32') cement on top of plug. Waited on cement 16 hours & tested casing w/1000 psi for 30 minutes. OK.
10. Filled 2 7/8" casing w/mud.
11. Erected prescribed dry hole marker.
12. Well completed plugged and abandoned June 16, 1960.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Lessie A. Clements	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title DISTRICT ENGINEER	Position District Exploitation Engineer	
Date JUN 19 1960	Company Shell Oil Company	