

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-03315 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection | 7. Lease Name or Unit Agreement Name South Pearl Queen Unit |
| 2. Name of Operator Pyramid Energy, Inc. | 8. Well No. 6 |
| 3. Address of Operator 10101 Reunion Place, Ste. 210 San Antonio, TX 78232 | 9. Pool name or Wildcat Pearl Queen |
| 4. Well Location Unit Letter <u>E</u> : <u>2001.7</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3685 RKB | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Return well to injection service ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/23/93 MIRU Workover rig and pulled tubing. Left Baker Model "R" packer in hole.
09/24/93 RIH with 2 3/8" tubing and tension packer. Set packer and pressured annulus to 500 psi for casing test. Casing held. POOH with tubing and packer.
09/25/93 Ran 1 jt. of washpipe with mill shoe. Circulated and cleaned out to top of packer at 4656'.
09/26/93 Fished packer and RIH with bit on 2 3/8" tubing. Drilled scale and circulated clean to 4972'. Ran plastic coated tubing and tension packer. Set packer 4643'.
09/27/93 Circulated packer fluid and pressured annulus to 380 psi for state annulus test. Held O.K. Rigged down and moved off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Petroleum Engineer DATE 10/21/93

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (210) 308-8000

(This space for State Use)

ORIGINAL FILED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY [Signature] TITLE _____ DATE AUG 05 1994

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

