Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TO TRAI	<b>VSPORT OIL</b>	AND NATUR	AL GA		<u> </u>		<del></del>		
Operator	٦٢				Well A	7No.				
Pyramid Ener	Pyramid Energy, Inc.							30-025-03316		
Address										
	edro, Suite 70	0 Sa	an Antonio,			<u> </u>				
Reason(s) for Filing (Check proper box)										
New Well	Change in Transporter of: Change in operator from Xeric Oil & Gas  Oil Dry Gas Company to Pyramid Energy, Inc. effective									
Recompletion		Condensate	<del>-</del>	1, 19		Diler 97	, 1110. C	110001		
	<u> </u>	<del></del>				3 m	20716	·		
and address of previous operator Xeri	c Oil & Gas Co	ompany P	.O. Box 51	311	Midian	d, Texas	s 79710	) <del></del>		
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name	Well No.	Pool Name, Includi	ng Formation		Kind o	f Lease	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ease No.		
South Pearl Queen Un:	outh Pearl Queen Unit 7 Pearl (Qu			reen) State, I			Federal or Fee			
Location										
Unit Letter F'	:	Feet From The	ist Line and	232	31.7 Fe	et From The	North	Line		
Section 3 Townshi	ip 20S	Range 35E	, NMPM	Δ.	Lea			County		
III. DESIGNATION OF TRAN	SPORTER OF OT	L AND NATII	RAL GAS	In	Ucti	on u	vell	<b>ノ</b>		
Name of Authorized Transporter of Oil	or Condens		Address (Give add	ress to whi	ch approved	copy of this fo	orm is to be se	ent)		
Shell Pipeline Compan	<b>L_X</b> /	LJ	P.O. Box							
Name of Authorized Transporter of Castachead Gas X or Dry Gas Warren Petroleum			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102							
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rge. 20S   35E	Is gas actually con Ves	nected?	When		12-66			
If this production is commingled with that										
IV. COMPLETION DATA	nom any outer tense or p	e de la contraction de la cont	g		<del></del>					
	Oil Well	Gas Well	New Well   Wo	rkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		l		l		· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations			L			Depth Casin	g Shoe			
	TURING	CASING AND	CEMENTING	RECORI	)	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
11000 0120										
						1				
V. TEST DATA AND REQUE	ST FOR ALLOWA	ABLE					6	1		
	recovery of total volume	of load oil and must	Producing Method	ed top allo	wable for thi	s depih or be	for Juli 24 hou	ers.)		
Date First New Oil Run To Tank	Date of Test		Producing Method	(riow, pu	mp, gas iyi, i					
I and of Text	Tubing Pressure		Casing Pressure		·	Choke Size				
Length of Test	Tubing Pressure		Casing Fresure							
Actual Prod. During Test	rod, During Test Oil - Bbls.		Water - Bbls.			Gas- MCF				
Actual Floor During Foot	On - Bois.									
			1	<del></del> -		,				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls, Condensate/	MMCF		Gravity of (	Condensate			
Actual Prod. 1est - MCP/D	renking of 162f		Dois, Condensate							
Testing Method (nite) back or 1	sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
1 could intented (prior, track pr.)			•							
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularistion have been complied with and is true and complete to the best of my	ulations of the Oil Conser d that the information give	vation	OIL Date A	CON	ISERV	ATION MAR	DIVISION IN THE PROPERTY OF TH	<b>N</b> N		
1. 4 1/2. 1			Date A	Jp. 0 V G	Orio	Signe				
New York			By		P	ul Kautz eologist				
Signature Scott Graef	Production	Engineer			822 VI	EADTOR 198				
Printed Name	(512) 490-5	Title	Title							
Date		phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.