Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

## STATE OF INCM INICARD Energy, Minerals and Natural Resources Depart ١t

Form C-104 Revised 1-1-89 See Instruction al Bottom of Page

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well	API No.			
Xeric Oil & Gas Comp	any					3	0-025-0331	6		
Address	¥									
P. O. Box 51311, Mid	land, Tex	as 79	710							
Reason(s) for Filing (Check proper box				Ouh	et (Please expl	ain)				
New Well		hange in T	nansporter of:							
Recompletion	Oil	🗆 I	Dry Gas							
Change in Operator	Casinghead		Condensate		(Effe	ctive N	ovember 1,	1989)		
			m Co., Ind	c., 500 l	N. Texas	, Ste.	1485, Midl	and, T	X 79701	
IL DESCRIPTION OF WEL	L AND LEAS	SE								
Lease Name			Pool Name, Includ	ting Formation			of Lease	L	ease No.	
South Pearl Queen Un	it	7	Pearl Que	en		State,	, Federal or Fee			
Location										
Unit Letter F	. 1650	) .	End Eman The W	lest un	23	31.7 m	eet From The	North	Line	
		د ۲		140		•				
Section 3 Towns	hip 20-S	F	Lange 35-	E, B	MPM,	Lea			County	
<u></u>					<u> </u>		ين رس	7		
<b>III. DESIGNATION OF TRA</b>						ectio				
Name of Authorized Transporter of Oil	• تک	r Condensa		1			t copy of this form			
Shell Pipe Line Compa	ny						on, Texas			
Name of Authorized Transporter of Cas		A 1	r Dry Gas 🔛	1			copy of this form			
Warren Petroleum Corp	oration					<u>, Tulsa</u>	, Oklahoma	7410	)2	
If well produces oil or liquids,	• • • • •		mp Rge		y connected?	Whea		4 100	· 7	
give location of tanks.	JJ J	4 12	0-S 35-E	Yes			February 2	4, 196	)	
If this production is commingled with the	at from any other	lease or po	ol, give comming	ling order sum	xar					
IV. COMPLETION DATA	······································		····		······	·				
Decignate Time of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Designate Type of Completion				Total Durat	L	<u> </u>		·	1	
Date Spudded	Date Compl.	Ready to P	<b>TOG.</b>	Total Depth			P.B.T.D.			
				Ton Oller	Day					
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Form		Top Oil/Cas Pay			Tubing Depth			
Perforations	1			Depth Casing Shoe						
							Lepin Casing St	A. <b>F</b>		
		nnia a			IC DECOS	~~~~~~	!			
			ASING AND	CEMENII		<u>ע</u>				
HOLE SIZE	CASIN	IG & TUB	ING SIZE	<b> </b>	DEPTH SET		SAC	KS CEM	ENI	
				<u> </u>						
		·····	·····	<b>-</b>				·····		
hanna				+						
	OT FOR IL			1					· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUE					. <b>.</b>			UI 14 hours		
OIL WELL (Test must be after		volume of	ioga oil and must					all 24 AOL	•./	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	тф, <b>з</b> аз 197, 1	HC.J			
1 4 7 7 4	advad Taa			Coning Prove			Choke Size			
Length of Test	Tubing Pressu	Tubing Pressure			Casing Pressure					
Assessed Deside a Provide					Wates Dhis			Gas- MCF		
Actual Prod. During Test	Oil - Bbis.	- Bbis.			Water - Bbia.					
				L						
GAS WELL							······································			
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
	-			N						
Testing Method (pilot, back pr.)	ting Method (pitor, back pr.) Tubing Pressure (Shut-in)		)	Casing Pressu	re (Shut-ia)		Choke Size			
								<u></u>		
VL OPERATOR CERTIFIC		OMPI	IANCE	][]						
				C	DIL CON	ISERV	ATION DI	VISIC	)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above										
is true and complete to the best of my		•		1 0-1-	A	4	NOV 1	ə 191	28	
1 1 2 2 3	-			Uate	Approve	u				
CI UNIL.	_						Outer Sterned	hv		
Signature				ByOrig. Signed by						
Signature				By			- Doul Want	7.		
Signature Randall Co	<u> </u>			By			Paul Kaut	Tu		
Signature Randall Co Printed Name	<u>ېم ج</u>	<u></u> ၂။	u <u>~~r</u>				Paul Kaut Geologist	Tu		
- Kandall Co	γρ s G	0. Ti 15/65 Telepho	tie 5 - 3/ 7/	By Title			Paul Kaut	Tu		

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.