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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		5. State Oil & Gas Lease No.
2. Name of Operator Tamarack Petroleum Company, Inc.		7. Unit Agreement Name South Pearl Queen Unit
3. Address of Operator 910 Bank of the Southwest Bldg., Midland, Texas 79701		8. Farm or Lease Name South Pearl Queen Unit
4. Location of Well UNIT LETTER F 1650 FEET FROM THE West LINE AND 2331.7 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 20-S RANGE 35-E NMPM.		9. Well No. 7
15. Elevation (Show whether DF, RT, GR, etc.) 3694 KB		10. Field and Pool, or Wildcat Pearl Queen
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **convert to water injection well** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Ran Baker ret. BP and packer and tested injection rates through perfs. 4959-65', 4850-54' and 4750.
- Treated perfs 4959-65' w/500 gals Dowell BDA acid.
- Ran plastic-coated tubing and set Baker Lok-Set packer at 4906' w/Tandem Tension packer at 4686'. Baker ported seating nipples at 4689' and 4909'. Job completed 9/3/68.

Note: Verbal permission not to recement 4-1/2" csg. to a depth of 200' as required by commission order R-3396-A since annulus injection not used was received from D. S. Nutter. Casing annulus will be loaded with water prior to injection and a pressure gauge installed to detect packer leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Vice President** DATE **September 17, 1968**
APPROVED BY [Signature] TITLE _____ DATE **SEP 18 1968**
CONDITIONS OF APPROVAL, IF ANY: