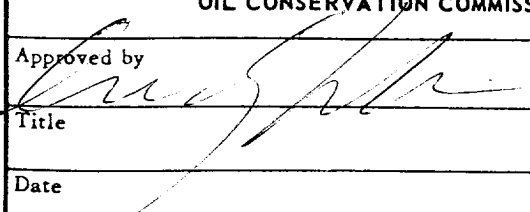


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>C. W. TRAINER</b>			Address <b>P.O. Box 1100 Hobbs, New Mexico</b>			
Lease <b>Lowe</b>		Well No. <b>2</b>	Unit Letter <b>F</b>	Section <b>3</b>	Township <b>20-South</b>	Range <b>35-East</b>
Date Work Performed <b>3/1/63 to 7/2/63</b>		Pool <b>Pearl Queen</b>		County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain): <input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.  Set Bridge Plug at 4840'. Perforated 4 1/2" casing with 6 - 1" holes at 4750'. Acidized with 250 gallons regular acid. Swabbed dry. Frac treated with 28,000 gallons lease and refined oil plus 1/40# Mark II Adomite + 84,000# sand. Swabbed 80 barrels and swabbed dry. Ran rods and pump. Well pumped 10-20 barrels per day. On May 1st pumped 90 barrels distillate into formation in an effort to break a suspected emulsion or sand bloc. Well pumped only 10-20 barrels per day. In late June circulated sand out to Bridge Plug at 4840'. Well produced at a rate of 35 barrels of oil per day. Bridge Plug at 4840' will be removed when production declines.						
Witnessed by <b>C. O. Coker</b>		Position <b>Pumper</b>		Company <b>C. W. TRAINER</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
DF Elev. <b>3682 (KB)</b>	TD <b>5040</b>		PBTD <b>5040</b>		Producing Interval <b>4959-4965</b>	Completion Date <b>2-24-61</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>5028</b>		Oil String Diameter <b>4 1/2"</b>		Oil String Depth <b>5040</b>	
Perforated Interval(s) <b>4959 - 4965</b>						
Open Hole Interval <b>None</b>			Producing Formation(s) <b>Queen</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-26-63</b>	<b>9</b>	<b>8</b>	<b>0</b>	<b>888</b>	
After Workover	<b>7- 2-63</b>	<b>35</b>	<b>22</b>	<b>0</b>	<b>629</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>C. W. Trainer</b>		
Title				Position <b>Owner - Operator</b>		
Date				Company <b>C. W. TRAINER</b>		