$\sum_{i=1}^{n+1} \frac{1}{n-1} = \frac{1}{n-1}$

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Lead submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

	C	. W. TRAIN	FR		LCHS (Laise)					
	(Company or Operator)			(Lease)	,			
Well No		, in SE ;	4 of <u>NW</u>		3, т 	209	-35E	., NMPM.		
	Pearl	Queen	4#************************************		- +	Lea		County.		
					2331.7			-		
of Section	3	If State	Land the Oil a	and Gas Lease No.	B	****	89 + 8 + 8 + 9 = 9 - 6 - 6 - 6 - 6 - 6 - 6 - 6 + 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6			
Drilling Con	nmenced	January 2	1	, 19 <u>61</u> Drillin	g was Completed	Februar	y2	., 1961.		
Name of Dri	illing Contract	or	Cactus I	rilling C	ompany	******		******		
Address			Hobbs, M	lev Mexico		*******	•••••••••••••••••••••••••••••••••••	********		
		t Top of Tubing H 1 t1a1		82 KB	The info	rmation given is	to be kept confide	mtial until		

OIL SANDS OR ZONES

No. 1, from	No. 4, from
No. 2, fromto	No. 5, fromto
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include (data o	n rate	of	water	inflow	and	elevation	to	which	water	r05 0	in	hole.
-----------	--------	--------	----	-------	--------	-----	-----------	----	-------	-------	--------------	----	-------

No. 1, from	to	fcet.	•••••••••••••••••••••••••••••••••••••••
No. 2, from	to	feet.	
No. 3, from	to		
No. 4, from	to		

-	CASING BECORD									
	SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
8	5/8	32#	New	90'	-			Surface		
4	1/2	11.6#	New	5040'	Hallibur	ton	4959'-4965'	011 String		
				·	1					

MUDDING AND CEMENTING RECORD

SIZE OF Hole	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11*	8 5/8	102'	90	Halliburton		
6 3/4	4 1/2	50401	200	Halliburton		
			1		1	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fraced w/395 bbls. nil w/11,700# sand and 1,400# walnut hulls.

Result of Production Stimulation After all load recovered well pumped 70 BNO in 24 hours.

Depth Cleaned Out. 5040 1

RECORD OF DBILL-STEM AND SPECIAL _ &STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS	USED			
Retary tools w	ere used from	ieet to	5040	feet, and from		feet to	feet.
Gable tools we	re used from	feet to		feet, and from		feet to	feet.
			PEODU	CTION			
Put to Produc	ing February 24		, 19. 61				
OIL WELL:	The production during the firs	t 24 hours	was	0barrels	of lie	quid of which. 100	
	was oil; -0- %	was emul	sion -	0- % water: an	d	-0- % was sed on	ent API
	Gravity			,,,,,,,			
GAS WELL.	The production during the firs	t 24 hours	was		•••••		barrels of
	liquid Hydrocarbon. Shut in P	ressurc	lbs.				
Length of Tir	ne Shut in	•					
	INDICATE BELOW FORMA			FORMANCE WITH GI	0001	RAPHICAL SECTION OF S	275° 44 116° 55 ጉ እ
1 111.400	Southeastern					Northwestern New Mex	
I. Anhy	1840	T. De	evonian		Т.	Ojo Alamo	
,	1873		lurian		T.	-	
B Salt	3345	. Т. М	ontoya	·	Т.	Farmington	
T Yates	3520	T. Si	m pson		Т.	Pictured Cliffs	•••••
T. 7 Rivers.		T. M	cKee		Т.	Menefee	
3. Queen	4630	. T. El	lenburger		Т.	Point Lookout	
	Penrose 4886		r. Wash		Т.	Mancos	••••••
T San Andr	¢\$		ranite		T.	Dakota	·····

	XXXXXIgPenrose 4000				
T	San Andres	Т.	Granite	T.	Dakota
T.	Glorieta	Τ.		Т.	Morrison
Τ.	Drinka r d	T.		Т.	Penn
	Tubbs				
T.	Abo	T.		Т.	
T.	Penn	Τ.		Т.	
T.	Miss	T.		Т.	
			DODI LATION DECODD		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1840 3345	1840 3345 5040	1505	Red Beds with water sands and Lime Stringe Anhydrite & Salt Lime & Anhydrite with sand stringers in Delomite.				
					N.		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. February 24 1061

Company or Operator	С.	¥.	TRAINER
Name ACC	х са <i>й</i> н		
2 4 444 5 1 C	C.	٧.	Trainer

	February 24,	1961	(Date)
AddressR	0. Box 2222,	Hobbs,	
Posidie no T	_{litle} Owner - Oper	ator	