Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	I	O IHA	<u>NSPC</u>	JH I OIL	AND NA	UHAL GA				·····		
Operator Proposed Engage The							Well A	Well API No. 36-025-03317				
Pyramid Ener	gy, Inc	• •		<u> </u>				JU - U.		- 1		
14100 San Pe	dro, Su	ite 70	00	S	an Anton	io. Texa	s 7823	2				
Reason(s) for Filing (Check proper box)					Othe	et (Please expla	in)			_		
New Well	(Change in !	Transpor	ter of:		inge in o						
Recompletion	Oil		Dry Gas			npany to		Energy	, Inc. e	ffective		
Change in Operator	Casinghead	Gas	Conden	sate	Mar	ch 1, 19						
If change of operator give name and address of previous operator Xerio	c Oil &	Gas Co	ompan	y P	0.0. Box	51311	Midlan	d, Texa	s 79 71 0	·		
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Well No. Pool Name, Including								Kind of trase State, Federal of Fee NMO340703				
South Pearl Queen Unit 8 Pearl (Qu						ieen)			NMO349793			
Location	. 1980		Feet For	om The So	outh lin	and 660	' Fe	et From The	West	Line		
3												
Section Townshi	p 20S		Range	35E	, NI	ирм,	Lea			County		
III. DESIGNATION OF TRAN				D NATU			,,					
Name of Authorized Transporter of Oil	<u> x</u>	or Condens	sate		1	e address to wh	• •			ਪ)		
Shell Pipeline Company P.O. Box 1910 Midland, Texas 79702 Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be se									e ()			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102					<u></u>		
If well produces oil or liquids, give location of tanks.	Unit :	Sec. 3	Twp. 20S	Rge. 35E			When		12-66			
If this production is commingled with that							l		12 00			
IV. COMPLETION DATA	nom any one	r ionac or j	pool, giv	o commung.	ing order name							
Designate Type of Completion	- (X)	Oil Well	ļ	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
El adia de la companya de la company					Top Oil/Gas Pay			The Park				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top ois das ray			Tubing Depth				
Perforations								Depth Casir	ng Shoe			
TUBING, CASING AND					CEMENTI	CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	· · · · · ·											
												
					 							
V. TEST DATA AND REQUES	ST FOR A	LLOWA	BLE	<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·		 	<u></u>			
OIL WELL (Test must be after r	recovery of tol	al volume	of load o	oil and must	be equal to or	exceed top allo	wable for thi	s depih or be	for full 24 how	rs.)		
Date First New Oil Run To Tank	Date of Test		<u> </u>			ethod (Flow, pu				-		
ength of Test Tubing Pressure					Casing Press	ıre		Choke Size				
Length of Yes	Tuoing Flessife											
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF				
GAS WELL	<u> </u>	,			,L			<u>. I </u>				
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size			
Testing Method (puot, back pr.) Tubing Pressure (Shut-in)												
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE			ICEDY (ATION	חואופור	NI.		
I hereby certify that the rules and regul	lations of the	Oil Conser	vation		11 .		NOEUA	AIION	ALABA.) N		
Division have been complied with and	that the inform	mation give	en above	• •		OIL CON		Myk 7	7 100.			
is true and complete to the best of my	knowledge an	a beller.			Date	Approve	:d	# t				
1 # 71 1							Orig. S	gned u				
Signatura Start					By_		Paul	Kautz				
Signature Scott Graef Production Engineer							§ Geo	m R19.6				
Printed Name			Title		Title					· · · · · · · · · · · · · · · · · · ·		
Date	(312)	490-5 Tele	ephone N	₩o.								
Parc					1.1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.