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	GAS		
OPERATOR			

LEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Tamarack Petroleum Company, Inc. 910 Bank of the Southwest Building, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change of well name from Western Dry Gas Recompletion No. 1 effective 5-1-68. Change in Ownership Castrahead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE. Well No. 1 food Dame, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal LC0349793 South Pearl Queen Unit 8 Pearl Queen 1980 Section The South Line and 660 Feet From The West Unit Letter Range 35 -E , NMPM, 20-S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of the X Address (Give address to which approved copy of this form is to be sent) or Condensate Box 1910, Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma Sec. Twp. Rge. Is jus actually connected? Unit If well produces oil or liquids, give location of tanks. L 3 20-S 35-E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion = (X) Plug Back Same Restv. Diff. Restv. Gas Weli Liew Well Workover Date Compl. Reday to Prod. Date Spudded Name of Free Hing Formation Tubing Depth Elevations (DF, RAB, RT, GR, etc.) Ties 711/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Ci. For To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bble. Actual Prod. During Test Oil-Eris. GAS WELL Actual Prod. Test-HOF/O Bbis. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have oven complied with and that the information given above is true and complete to the best of my knowledge and belief. this form is to be filed in conglisher with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation that a taken on the well in accordance with AULE 111. All weithings of this form most be filled our completely for allow-while in new and recompleted wells. Fill out only Sections I, II, III, and VI for charges of owner, well name or number, or transporter, or other such change of condition. May 7, 1968. Separate Forms C-104 must be filed for each pool in multiply completed wells.