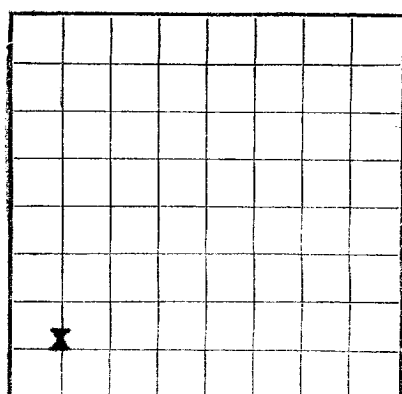




LOCATE WELL CORRECTLY

NOTED
DEC 7 1961U. S. LAND OFFICE **LC**
SERIAL NUMBER **066147**
LEASE OR PERMIT TO PROSPECTSTANDLEY UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **C. W. TRAINER** Address **Box 2222, Hobbs, New Mexico**
Lessor or Tract **Western** Field **Pearl Queen** State **New Mexico**
Well No. **2** Sec. **3** T. **20S** R. **35E** Meridian **NMPH** County **Lea**
Location **660** ft. **N.** of **S** Line and **660** ft. **E.** of **W** Line of **Section 3** Elevation **3674.0** DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **December 6, 1961****C. W. Trainer**
Title **Owner - Operator**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 3**, 19**61** Finished drilling **November 16**, 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4951** to **4955** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	100	199	SP				Surface
4 1/2	10.37	8	100	5037	100				Oil String
2" tubing				4980					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	205	200	HOWCO	Cement Circulated	
4 1/2	5037	225	HOWCO	T/Cement - 3740'	Temp. Survey

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5037** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **December 5**, 19**61**

The production for the first 24 hours was **87** barrels of fluid of which **100**% was oil; **0**% emulsion; **0**% water; and **0**% sediment. Gravity, °Bé. **35°**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1875	1875	Red Bed w/ Water Sands and Lime Stringers
1875	3365	1490	Anhydrite & Salt
3365	5037	1672	Lime & Anhydrite with Sand Stringers

TOPS FROM ELECTRIC LOGS:

Anhydrite **1917**
Base of Salt **3420**
Queen **4608**
Penrose **4900**

(OVER)

19-43094-4

