DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OTH COMBEN AUTHOR DE ARROLL

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWAE	LE AND	<b>AUTHO</b>	RIZATION
TO TRANSPORT OIL	ANDNA	TURAL	CAS

l.		UIN	41101	ONI OIL	אוי טאוא.	TUNAL GA	<del></del>	Well A	PI No.	<u>,</u>		
Operator	20,005,00010											
Xeric Oil & Gas Compa	ny 30-025-03319											
P. O. Box 51311, Midla	and. Tex	cas Z	79710	)								
Reason(s) for Filing (Check proper box)	4,14, 1.C/				Où	er (Please explo	in)					
New Well		Change is	Transp	corter of:								
Recompletion	Oil		Dry C	ias 📙		/r.c.c.		- 11-		1 1000		
Change in Operator X	m (Effective Nevember 1 1989)											
If change of operator give name and address of previous operator	arack Pe	etrole	eum (	Co., Inc	., 500	W. Texas	, St	<u>e. 1</u>	485, Mi	dland,	rx 79701	
IL DESCRIPTION OF WELL	AND LEA	SE						<u> </u>				
Lease Name		Well No.	,		ing Formation			Kind of Lease		- 1	Lease No.	
South Pearl Queen Uni	nit 19 Pearl Queen Suse, Federal or Fee LC 066147C								bb14/C			
Location	. 99	Λ		(	South	16	50			West		
Unit LetterN	-::	<u> </u>	_ Feet I	Proza The	South Lin	e and	30	Fo	et From The .	NC3 C	Line	
Section 3 Townshi	20-5		Range	35-8	. N	мрм,	Lea				County	
Section C Townsell		······································	No tage			٦				# 11		
III. DESIGNATION OF TRAN	SPORTE	OF O	IL A	ND NATU	RAL GAS	~				well	<u> </u>	
Name of Authorized Transporter of Oil		or Conde	nesie		1	n address to wi						
Shell Pipe Line Compan					P. 0.	Box 2648	<u>, Но</u>	<u>us to</u>	n, Texa	s //25	1)	
Name of Authorized Transporter of Casin		$\propto$	or Dr	y Cas		Box 1589						
Warren Petroleum Corpo  M well produces oil or liquids,		Sec	Twp	Rge.		DUX 1309 ly connected?	<u> </u>	Whea		ma /41	<u> </u>	
give location of tanks.	I J I	4	20-	, .	Yes		i		tember	14, 196	2	
If this production is commingled with that	from any other	r lease or										
IV. COMPLETION DATA	•											
		Oil Well		Gas Well	New Well	Workover	De	ерев	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u></u>	L			<u> </u>	<u> </u>		 	<u> </u>		
Date Spudded	Date Compl	. Ready w	o Prod.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	viscina R	omatio		Top Oil/Cas Pay			Tubing Depth				
Elevations (DF, RRB, RT, OR, MC.)	144104 04 110	According 1	O) II BBL/O	•					Tuoring Depair			
Perforations						Depth Casing Shoe						
	π	JBING,	CAS	ING AND	CEMENTI	NG RECOR			·	•		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
	<b></b>					<del></del>			ļ			
	<u> </u>											
		····	<del></del>									
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		<u> </u>				1	<del></del>		
OIL WELL (Test must be after re					be equal to or	exceed top allo	mable	for this	depth or be	for full 24 hos	os.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pu	erup, ga	us lift, e	(c.)			
								Choke Size				
Length of Test	Tubing Pressure			Casing Pressure				Chock State				
Acoust Book Dowing Test	Oil - Bhia				Water - Bbls				Gas- MCF			
Actual Prod. During Test	OII - BOIL											
CACHIELL	L			<del></del>	L	· · · · · · · · · · · · · · · · · · ·			J			
GAS WELL Actual Prod. Test - MCF/D	Length of Te			J	Bbls. Conder	sale/MMCF			Gravity of C	Condensate		
Acres 1100 100 - 1110110	Sougai W 1	-			Dois. Colocamo Havier							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
VL OPERATOR CERTIFIC	ATE OF	COMF	LIA!	NCE		OII		DV.	ATION	רו ווכוע	n.	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above				Date Approved NOV 1 5 1989								
is true and complete to the best of my knowledge and belief.				Date ApprovedNUV 1 3 1000								
Signature	<del>ke-</del>			<del></del>	∥ By_							
TEadall Co	6005		ور ما	150	'							
Printed Name	00	1.	Title		Title				<u>೧</u>	g. Cigned	by	
77-89 Date	7/	5/6 Tala	phone !	2/ <i>2/</i>					Ą.	and Room	3	
Per		× 1 crc	tivine i	<b></b>	Ц		nera kataka		·		and to the file by the second of	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.