DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISS

Form C-104 10

FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURA	
LAND OFFICE		THIS ORT OIL AND HATURA	L GAS
SEP 3 09 PM 35			3 ng PM 255
OPERATOR		•	2 05 th 93
I. PRORATION OFFICE Operator			
	RAINER CORPORATION		
Address	CORPORATION		
P.	0. Box 1100 Hobbs	, New Mexico	
Reason(s) for filing (Check pr	oper box)	Other (Please explain)	
inecompletion	Change in Transporter of: OII Dry C	This change of	Operator will be
Change in Ownership X		effective Sept	ember 1, 1965.
If change of ownership give			
and address of previous owr	er C. W. TRAINER Corp	. 0. Box 1100	Hobbs, New Mexico
II. DESCRIPTION OF WELI	AND LEAGE		
Lease Name		ame, Including Formation	Kind of Lease
Western	"C" 1	Pearl Queen	State, Federal or Fee Federal
Location			rederat
Unit Letter N ;	990 Feet From The South Li	ne and <u>1650</u> Feet Fro	m The West
Line of Section 3	, Township 20-S Range	35-E , NMPM,	Lea County
•			Lea County
Name of Authorized Transporte	SPORTER OF OIL AND NATURAL G		
		5 5 5	roved copy of this form is to be sent)
Shell Pipe Line Corporation P. O. Box 1910 Midland, Texas Digmo of Authorized Transporter of Costnation Costnation On Pry Class Address (Give milities to milities in which appropriate copy of this form is to be sent)			Land. Texas noved copy of this form is to be sent;
Wärren Petroleum		n	sa. Oklahoma
If well produces oil or liquids, give location of tanks.		ls gas actually connected?	Yhen
L	L 3 20-S 35-E		September 14, 1962
COMPLETION DATA	led with that from any other lease or pool,	give commingling order number:	CTB-92
Designate Type of Con	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded			
Date Spadded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Lubing Deptil
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			JACKS CEMENT
*			
. TEST DATA AND REQUE	ST FOR ALLOWARIE (Test must be		
OIL WELL	able for this de	ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow.
Date First New Oil Run To Tar	ks Date of Test .	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	GLA G
	. daing 1.dabate	Cdaing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL		~	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Community of Control
		Sold Goldensata, Minici	Gravity of Condensate
Testing Method (pitot, back pr.	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMP	LIANCE	OIL CONSERV	ATION COMMISSION
I hasaby castify that the sules	and regulations of the Oil Companyation	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
above is true and complete	to the best of my knowledge and belief.	BY	
TRAINER CORPORATION	1 1	TITLE	
	111/200	This form is to be filed in	compliance with RULE 1104.
By: (W Maine		If this is a request for alle	wable for a newly drilled or deepened
C. W. Trainer	(Signature)	well, this form must be accomp	vanied by a tabulation of the deviation ordance with RULE 111.
<u></u>	resident (Tüle)	All sections of this form m	just be filled out completely for allow-
August	27, 1965	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
	(Date)	well name or number, or transpo	rten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.