Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico "nergy, Minerals and Natural Resources Depart" "t

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		TO TRA	NSP	ORT OI	L AND NA	TURAL G								
Operator	Oil ! Cac Company						i				1 API No. 10-025-03320			
Xeric Oil & Gas Company Address						1 00 020 00020								
P. O. Box 51311, Midle	and, Te	xas 7	9710											
Reason(s) for Filing (Check proper box)					Ou	et (Please exp	lain)							
New Well		Change in	•	_										
Recompletion Oil Dry Gas U Change in Operator X Casinghead Gas Coodensate (Effective November 1, 1989)														
If change of operator give name					500									
and address of previous operator Idillic	arack Pe	etrole	um C	0., Inc	., 500	M. Texas	, ste	• !	400, 1911	ulanu,	18 /9/01			
	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.													
Lease Name Well No. Pool Name, Includ South Pearl Queen Unit 9 Pearl Que									(Federal) or Fee LC 060881					
Location	Outh real i queen ont													
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line														
	00.0									_				
Sections 4 Township 20-S Range 35-E NMPM, Lea County														
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS														
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)														
Shell Pipe Line Company						P. O. Box 2648, Houston, Texas 77252 Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation					P. O. Box 1589, Tulsa				** *					
If well produces oil or liquids,					is gas actually connected? When									
give location of tanks.	Ji	<u>4</u> j	20 - S	135-E	Yes			Fe	bruary 1	, 1961				
If this production is commingled with that from any other lease or pool, give commingling order number:														
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deep		Plug Back	Some Per'y	Diff Res'v			
Designate Type of Completion	- (X)	Ou weu		Ja. 4 Fu	1	WOLOTER	1	-	riug beck (Salike Kee v	Dill Resv			
Date Spudded	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.						
Control (DE DED OT CD and)					Top Oil/Gas Pay				This Dark					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					100 010 011 111				Tubing Depth					
Perforations									Depth Casing Shoe					
TUBING, CASING AND					 				SACKS CEMENT					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
					<u></u>									
V. TEST DATA AND REQUES	T FOR AL	LOWA	DIE											
OIL WELL Test must be after re				il and must	be equal to or	exceed top allo	wable for	r this	depth or be fo	or full 24 hou	ers.)			
Date First New Oil Run To Tank	Date of Test		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			thod (Flow, pu								
Length of Test	Tubing Press	ubing Pressure				Casing Pressure			Choke Size					
Actual Prod. During Test Oil - Bbls.					Water - Bbla.				Gas- MCF					
GAS WELL														
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate					
				(0.1.1.1)				Choke Size						
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)									
A OPERATOR CERTIFICA	TE OF (COMPI	TAN	CF	<u> </u>									
VL OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION									
Division have been complied with and that the information given above									NOV 1 5 tops					
is true and complete to the best of my knowledge and belief.					Date Approved NOV 1 5 1989									
< Embedded	_				^ ~·	. .								
Signature					By	By Orig. Signed by Paul Kautz								
Printed Name Title									Geolog					
11-7-89 915-683-3171					Title.									
Date		Telept	oose No).					Y 100-14-14-14-14-14-14-14-14-14-14-14-14-14-					
		The Real Property lies						_	WALL TO A CONTRACT OF THE PARTY					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.