

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Tamarack Petroleum Company, Inc.	
Address 910 Bank of the Southwest Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Custaghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of well name from Federal No. 2 effective 5-1-68.	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Pearl Queen Unit	Well No. Pool Name, including Formation 9 Pearl - Queen	Kind of Lease State, Federal or Fee Federal	Lease No. LC060881
Location			
Unit Letter J	1980 Feet From The South	Line and 660	Feet From The East
Line of Section 4	Township 20-S	Range 35-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Corporation	Box 1910, Midland, Texas
Name of Authorized Transporter of Custaghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit J
	Line 4
	Range 20-S
	Section 35-E
Is this actually connected?	When
Yes	2-1-61

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded	Comp. Ready to Prod.	Total Depth	A.B.T.D.
Elevations (DF, RAB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Casing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Put To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Flowing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back prod)	Flowing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
May 7, 1968

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_ 19\_\_\_\_  
BY \_\_\_\_\_  
SUPERVISOR DISTRICT 7

This form is to be filed in compliance with RULE 104.  
If this is a request for allowable for a newly drilled or deepened well, it must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on newly completed wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.