Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NSPORT	OIL AN	ID N	ATURAL (AS	•			
Operator								API No.			
Pyramid Energy, Inc.								30-02	30-025-03322		
Address 10101 Reunion Pl	ace. St	e 210	C A t		_	70216					
Reason(s) for Filing (Check proper box)			San Ant	on 10	Texa	her (Please ex	nlain)				
New Well		Change in	Transporter of:	<u> </u>	, 0.	ance (1 semis ex	nunj				
Recompletion	Oil		Dry Gas								
Change in Operator	Casingher		Condensate								
If change of operator give name and address of previous operator			<u> </u>			*					
	4315.45										
II. DESCRIPTION OF WELL Lease Name	AND LE		Pool Name, In	-l 4' T'-			1 001		1		
South Pearl Queen	unit	10		(Quee:				Federal or F		Lease No. 060881	
Location				. (/						
Unit LetterJ	_ :	1980	Feet From The	South	Lic	ne and1	980 F	eet From The	East	Line	
Section 4 Townshi	. 20S		_ 2	5 E			-				
Section 4 Townsh	ip 205		Range 3)E	, N	MPM,	Le	ea	····	County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND NA'	TURAL	GAS						
Name of Authorized Transporter of Oil	₽	or Condens	ate	Addr	ess (Gin	re address to w	hich approve	copy of this	form is to be s	rent)	
EOTT Oil Pipeline Con	no Pag	P O Box 4666 Houston, Texas 77210-4666									
Name of Authorized Transporter of Casin	ghead Gas		Medive 4	1-94 8 41	is (Giv	e address to w	hich approved	copy of this	form is to be s	ent)	
If well produces oil or liquids,	Unit					y connected?	When				
give location of tanks.	D	3	20s 35	- -	Yes	•			2-66		
If this production is commingled with that	from any other	r lease or p	ooi, give comm	ingling ord							
IV. COMPLETION DATA				·		·	· · · · · · · ·		·	<u> </u>	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New	Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded Date Compl. Ready to Prod.			Prod.	Total	Depth	.		P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Ton O	Top Oil/Gas Pay						
Lievascons (D7, Aut.), A7, OA, etc.)					ID CAS I	. ay		Tubing Depth			
Perforations									Depth Casing Shoe		
					······································						
	TUBING, CASING ANI										
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET	·		SACKS CEM	ENT	
			· <u>-</u>		· · ·						
				- 							
V. TEST DATA AND REQUES						· · · · · · · · · · · · · · · · · · ·		 	 		
OIL WELL (Test must be after re	covery of tola	ıl volume of	load oil and m	ust be equa	l to or	exceed top allo	wable for this	depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Descri			Casina	Deserve			Choke Size			
Dougar of 14th	Tubing Pressure			Casing	Casing Pressure						
Actual Prod. During Test	Oil - Bbls.			Water	Water - Bbis.				Gas- MCF		
			······································				·	<u></u>			
GAS WELL											
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate		
esting Method (pitot, back pr.)	pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
I. OPERATOR CERTIFICA	TE OF	COMPI	IANCE								
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					NOV 2 9 1993						
is true and complete to the best of my knowledge and belief.					Date Approved						
1491					ORIGINAL CIONAL						
Xhath Huf					ORIGINAL SIGNED BY JERRY SEXTON						
Signature Scott Graef Production Engineer					DISTRICT I SUPERVISOR						
Printed Name 102					Title						
11/16/92	(210)	JO8 -	8000	∥ '		 		···································			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.