Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO	O TRANS	SPORT	OIL	AND NATURAL GAS					
Operator		Well A	PI No. Ro マンコ	C-122	72					
Pyramid Energy, Inc.							30-025-03328			
Address 14100 San	Pedro, Sui	te 700		Se	n Antonio, Texas	78233	2			
Reason(s) for Filing (Check proper bo. New Well Recompletion Change in Operator	r) Oil	hange in Tra	y Gas		Other (Please explain) Change in ope Company to Py March 1, 199	erator yramid	from Xe			
change of operator give name	ric Oil &			<u></u>			d, Texas	79710	•	
nd address of previous operator Xe:	ric Oll &	Gas Com	pany		.0. BOX 31311 1	HIGHAN	u, iena.	7 7 7 7 1 0	· · · · · · · · · · · · · · · ·	
. DESCRIPTION OF WELL AND LEASE case Name South Pearl Queen Unit 10 Pearl (Queen Unit)					-	Lease No. Federal or Fee LC060881				
Location Unit LetterJ	:198	0Fe	et From Th	e <u>S</u>	outh Line and 198	<u>0</u> Fe	et From The _	East	Line	
Section 4 Tow	nship 20S	Ra	nge 35	E	, NMPM,	Lea			County	
II. DESIGNATION OF TR	ANSPORTER	OF OIL	AND NA	ATUI	RAL GAS					
Name of Authorized Transporter of O		or Condensate			Address (Give address to which	approved	copy of this fo	orm is to be se	ਪ)	
Shell Pipeline Comp	any				P.O. Box 1910 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit S	Sec. T∨ 3 2	vp. OS	Rge. 35E	Is gas actually connected? yes	When		12-66		
If this production is commingled with	that from any other	r lease or poo	I, give com	mingli	ng order number:					
V. COMPLETION DATA		Oil Well	Gas W	eli	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete	ion - (X)	on wen					<u> </u>	<u> </u>	<u>i</u>	
Date Spudded	Date Compl.	Date Compl. Ready to Prod.			Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ation		Top Oil/Gas Pay	Tubing Depth				
Perforations						Depth Casing Shoe				
	ייי	IRING C	A SING A	AND	CEMENTING RECORD		1		<u>. </u>	
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
				<u> </u>		· · · · · · ·	<u></u>			
		- 					 			
V. TEST DATA AND REQ	UEST FOR A	LLOWAB	LE					C CU245-	1	
OIL WELL (Test must be a) Date First New Oil Run To Tank	Date of Test		load oil and	d must	be equal to or exceed top allow Producing Method (Flow, pump	oble for thi	eic.)	jor juli 24 nou	75.)	
Length of Test	Tubing Pres	site			Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	Gas- MCF				
Actual From During 1000							<u> </u>		······································	
GAS WELL					Bbls. Condensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of T	est	,		DUIS. COLIDERSMENTALVICE	C.L. ity or Contours				
Testing Method (pitot, back pr.)	Tubing Pres	ssure (Shut-in)		Casing Pressure (Shut-in)	Choke Size				
VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of	regulations of the	Oil Conserva mation given	tion	3	OIL CONS			DIVISIO		
Signature Scott Graef Production Engineer					By Paul Kau					
Printed Name	(512)	490-50	itle 00 none No.	 .	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.