Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departant

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| <u>L</u> | | TOTRA | NSPO | JHT OII | _ AND NA | TUHAL G | AS | W 411 4 | DI NA | | | |
|--|---|--------------------------------------|--------------------------|---------------------------|---|-------------------|---------------------|----------------|--|--------------------------|--------------|--|
| Operator Xeric Oil & Gas Compa | 1 | | | | di API Na 30-025-03322 | | | | | | | |
| Address | ı''J | | | | | | <u>_</u> | | | | , | |
| P. O. Box 51311, Mid1 | and, To | exas 79 | 9710 | | Orb | es (Please exp | (ais) | | 1. 11 1 | | | |
| Reason(s) for Filing (Check proper box) New Well | | Change in 7 | Гпадерог | rter of: | | ca (r iewe capi | | | | | | |
| Recompletios | Oil | | Dry Ga | . 🗆 | | / 555- | | . a Na | | 1 1000 | 1 | |
| Change in Operator | | | Conden | | | | | | vember | | | |
| if change of operator give name and address of previous operator | narack 1 | Petroleu | um Co | o., Inc | :., 500 V | W. Texas | , St | e. 1 | 485, Mi | dland, | TX 79701 | |
| II. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | | | |
| Lease Name | | | | | of Lease Lease No. [Federal or Fee LC 060881 | | Lesse No. nencon | | | | | |
| South Pearl Queen Uni | | 10 | real | 1 Que | | | i | | | 111 | J0U00 I | |
| Unit LetterJ | . 19 | 801 | Feet Pro | om The S | outh Lim | e and 198 | 30 | Fo | et From The | <u>East</u> | Line | |
| Section 4 Townsh | in 20-5 | S 1 | Range | 35 - E | . N | мрм, | Lea | i | | | County | |
| | <u> </u> | | | | | | | | | | | |
| III. DESIGNATION OF TRAINAME of Authorized Transporter of OU | JRAL GAS Address (Give address to which approved copy of this form is to be seru) | | | | | | | | | | | |
| Shell Pipe Line Compan | | P. O. Box 2648, Houston, Texas 77252 | | | | | | | | | | |
| Name of Authorized Transporter of Casis | Address (Give address to which approved | | | | copy of this form is to be sent) | | | | | | | |
| Warren Petroleum Corpo | ration Unit | | | | P. O. Box 1589, Tulls gas actually connected? | | | | sa, Oklahoma /4102 Nes ? | | | |
| If well produces oil or liquids, give location of tanks. | J | | Twp Rga 120-S 35-E | | Yes | | | | ebruary 1, 196 | | | |
| If this production is commingled with that | from any oti | her lease or po | ool, give | comming | ing order numb | ber: | | | | | | |
| IV. COMPLETION DATA | | Oil Well | | as Well | New Well | Workover | De | epea | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | i | _i_ | | | | <u>i</u> | | | i | ĺ | |
| Date Spudded | Date Com | pl. Ready to F | Ready to Prod. | | Total Depth | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | | Tubing Depth | | | |
| | | | | | | Depth Casing Shoe | | | | | | |
| Perforations | | | | | | | | | Depui Casia | ig Shoe | | |
| TUBING, CASING AND | | | | | CEMENTING RECORD | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT | | | |
| | - | | | | | | | | | | | |
| | <u> </u> | | | | | | | | | | | |
| H TECT DATA AND DECITE | CT COD (| III AWAI | D1 E | | | | | ····· | | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after to | | | | l and must | be equal to or | exceed top all | owable | for this | depth or be ; | for full 24 ho | urs.) | |
| Date First New Oil Run To Tank | Date of Te | | - | | Producing Me | sthod (Flow, pa | emp, ga | s lift, e | ic.) | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | | Choke Size | | | |
| renkni or res | Linoing Lieranie | | | | | | | | | | | |
| Actual Prod. During Test | Oil · Bbis. | | | | Water - Bbls. | | | | Gas- MCF | | | |
| | <u>L</u> | | | | | | | | 1 | | **** | |
| AS WELL mail Prod. Test - MCF/D Length of Test | | | | | Bbls. Condensate/MMCF | | | | Gravity of Condensate | | | |
| | - | - | | | \ | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-ia) | | | | Choke Size | | | | |
| VL OPERATOR CERTIFIC | ATE OF | COMPL | IAN | CE | | | 105 | D\/ | TION | חוויייים | ON | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved NOV 1 5 1989 | | | | | | | |
| 7 100 / | | | | | | | | | | | | |
| Signature Signature | | | | | By Orig. Signed by, Paul Knutz | | | | | | | |
| - Landall Cappe Owner | | | | | Geologist | | | | | | | |
| Printed Name | | ~ / | itie (*3**3: | 17/ | Title | | | | | | | |
| Date | | Teleph | one No. | • | | | | ****** | Lagrage 4 to 20 from 1 to 20 fr | | | |
| | | | | Sec. Same | 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 | | ٠,٠٠٠ | | The state of the state of | Sec. 20. 25. 25. 25. 25. | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.