

NEW! NICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 13, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

James G. Brown & Assoc. Federal, Well No. 3, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 4, T. 20 S., R. 35 E., NMPM., Pearl Queen Pool
Unit Letter

Lea County. Date Spudded 9/16/61 Date Drilling Completed 10/2/61
Please indicate location: Elevation 3685 KB Total Depth 5000 PBD 4964

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Top Oil/Gas Pay 4758 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4955-4959
Open Hole Depth Casing Shoe 5000 Depth Tubing 4964

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 118 bbls. oil, No bbls water in 12 hrs, No min. Size 24/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. 3100 Press. oil run to tanks 10/11/61

Oil Transporter Shell Pipe Line Corp.

Gas Transporter Warren Petroleum Corp.

Remarks: 500 gal. 15% reg. acid, 20,000 gal. refined oil, 49,000# sand. Maximum Pressure 3100#, average injection rate 32 bbls per minute.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

James G. Brown and Associates
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. G. Brown
(Signature)

Title: Production Superintendent

Send Communications regarding well to:

Name: James G. Brown & Associates

Address: Box 1625, Midland, Texas

Title