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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Națural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWARI E AND ALTHORIZATION

I.	11111						MIZATION GAS	J			
Operator	JIE AND IN	IL AND NATURAL GAS Well API No.									
Pyramid Energy,				30-025-03323							
10101 Reunion Pl	ace. St	- 210					_				
Reason(s) for Filing (Check proper box	)	210	Sar	Anto		as 7821 Wher (Please e					
New Well		Change i	n Transp	corter of:		wier is seens s	apuin)	4			
Recompletion	Oil	X	Dry C	ias 🗀	] '						
Change in Operator	Casinghe	ad Gas	Conde	nsate [							
If change of operator give name and address of previous operator	·									<del></del>	
II. DESCRIPTION OF WELI	L AND LE	ASE									
ease Name Well No.   Pool Name, Inc.							for Lease No.				
South Pearl Queen	Und	17	P	earl (	(Queen)		State	Pederal or Fe	LC06	0881	
P	660	<b>)</b>			South	66	50°.		East		
Unit Letter : Feet From The Line and Feet From The Line											
Section 4 Townsh	nip 20S		Range	35	E ,1	NMPM,	Le	ea		County	
III DESIGNATION OF TO A										County	
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil	NSPORTE	or Conden	IL AN	D NAT	URAL GAS	···					
EOTT Oil Pipeline Company					Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 4666 HOUSTON, Texas, 77210-4666					-	
Name of Authorized Transporter of Casinghead Gas or Dry G							HOUSTO	on, Texas 77210-4666 d copy of this form is to be sent)			
16	•									Liuj	
If well produces oil or liquids, give location of tanks.	Unsit	Sec.			Is gas actually connected?			When ?			
If this production is commingled with that		er lease or i	205	35E	l Ye:	S shere		6-12	-66	<del></del>	
IV. COMPLETION DATA			poor, gr	o continui	Ring Order nur	10er:	· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion	- (20)	Oil Well	7	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		al. Ready to		<del></del>	Total Doorh	<u> </u>		<u> </u>		<u> </u>	
Date Compt. Re			riou,		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				<del></del>	Top Oil/Gas Pay Tubin				· · · · · · · · · · · · · · · · · · ·		
Perforations											
1 VII OI BILOUD				Depth Casing Shoe							
	CEMENTI	NG PECO	PD O								
HOLE SIZE	CAS	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
									ONORO OLMENT		
	<del> </del>				-						
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	<del></del>	<u></u>	<del>-</del>			<del></del>		
OIL WELL (Test must be after re				il and musi	be equal to or	exceed top all	lowable for this	depth or be fo	r full 24 hour	<b>z.</b> )	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test			Casing Pressure Choke Size								
	Tubing Pressure				Casing Pleasure			Choke Size			
ctual Prod. During Test Oil - Bbls.					Water - Bbls.		· · · · · · · · · · · · · · · · · · ·	Gas- MCF			
	<u> </u>										
GAS WELL											
Actual Prod. Test - MCF/D	Length of To	est			Bbls. Conden	nte/MMCF		Gravity of Cor	idensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				·	Casing Pressu	re (Shut-in)		Choke Size			
	, ,					Tresoure (Min-in)					
I. OPERATOR CERTIFICA	ATE OF	COMPL	JANO	Œ		***************************************					
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION NOV 2 9 1993						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
Al 91					Date Approved						
_ Lett Seal					ORIGINAL SIGNED BY JERRY SEXTON						
Signature					By BISTRICE I SUPERVISOR						
Scott Grack Production Engineer Printed Name   102   7 Title					<b></b>						
1/16/93 (210) 308-8000					Title_						
Date / /		Teleph	one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.