

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Pyramid Energy, Inc.	Well API No.	30-025-03323
Address	14100 San Pedro, Suite 700 San Antonio, Texas 78232		
Reason(s) for Filing (Check proper box)	☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	Change in operator from Xeric Oil & Gas	
Recompletion ☐	Oil ☐ Dry Gas ☐	Company to Pyramid Energy, Inc. effective	
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐	March 1, 1991.	
If change of operator give name and address of previous operator	Xeric Oil & Gas Company P.O. Box 51311 Midland, Texas 79710		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Pearl Queen Unit	17	Pearl (Queen)	State, Federal or Fee	LC060881
Location	Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line			
Section 4	Township 20S	Range 35E	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Company	P.O. Box 1910 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum	P.O. Box 1589 Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 3	Twp. 20S	Rge. 35E	Is gas actually connected? yes	When? 6-12-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Scott Graef
Printed Name Scott Graef Title Production Engineer
Date _____ Telephone No. (512) 490-5000

OIL CONSERVATION DIVISION

MAR 11 1991

Date Approved _____
By Paul Kautz
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.