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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l		UIHA	NOP	DUI OIL	AND NAT	UNAL GA		1/011 4 5	I No			
Operator Purpose d Energy		Well API No. 30 -025-03324										
Pyramid Energand Pyramid Pyramid Energand	gy, inc	•			·				- 0000			
14100 San Pe	dro, Su	ite 70	00	Sa	n Anton			8232				
Reason(s) for Filing (Check proper box)		Change in	Tma	wter of:		r (Please explo nge in c		ator	from Xe	eric Oil	& Gas	
New Well	Oil	~ _	Dry G				_				ffective	
Recompletion	Casinghead		Conde			ch 1, 19	_					
If change of operator give name	Oil &				.O. Box			lland	i, Texas	79710		
and address of previous operator												
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including the control of the						ng Formation			Lease		ase No.	
South Pearl Queen Unit 15 Pearl (C								State (F	ederal of Fee	LC0	50881	
Location Unit Letter N	. 660	-	Feet F	rom The	outh Line	and198	0	Fee	t From The _	Wes	Line	
1	20:	3		25-		ирм,	-	Lea			County	
Section 4 Township			Range			Λ				. // 1		
III. DESIGNATION OF TRANS	SPORTE	or Conden	IL AN	D NATU	RAL GAS	Jn	1		ony of this fo		nt)	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland, Texas 79702											
Shell Pipeline Company Name of Awhorized Transporter of Casinghead Gas Warren Petroleum Or Dry Gas					Address (Give address to which approved P.O. Box 1589 Pulsa,							
If well produces oil or liquids,	Unit	Sec.	TWP	Rge.			7	When?				
give location of tanks.	D	3.	205		<u> </u>				6-	12-66		
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	pool, gi	ve comming!	ing order numi	er:						
		Oil Well		Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Comp	i. Ready to	o Prod.		Total Depth	L	ــــــــــــــــــــــــــــــــــــــ	l	P.B.T.D.	l_,	<u> </u>	
•					Ton Oil/Cas Pay				T. 1. 2			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations	L	· · · · · · · · · · · · · · · · · · ·			·				Depth Casin	g Shoe		
		NICONT.		NIC AND	CENTERIOR	NC PECOE	20					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
HOLE SIZE CASING & TUBING S				UILE	DET TITLE							
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	· }	1	<u>.</u>			<u> </u>			
OIL WELL (Test must be after r	ecovery of to	tal volume	of load	oil and musi	be equal to or	exceed top al	lowable	for this	depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow, p	oump, go	zs lift, e	tc.)			
Length of Test Tubing Pressu			· · · ·		Casing Pressure				Choke Size			
Length of Test	-00'11C											
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.				Gas- MCF				
	<u> </u>				<u> </u>				L			
GAS WELL	11	T			IBble Conde	neate/MMCF			Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
				NCC.					<u> </u>			
VI. OPERATOR CERTIFIC	ATE O	COM	rliA	NCE		OIL CO	NSE	RV	ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						MAR 1 1 1991						
is true and complete to the best of my	knowledge a	nd belief.			Dat	e Approv	ed _		4262.53		101	
1.4 21								C	rig. Sign	ed by		
Signature Signature					∥ By₋	By Paul Kautz						
Scott Graef Production Engineer								2€	MELTAND			
Printed Name	(512	490-			Title	·		•				
Date			lephone									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.