

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water injection well		5. LEASE DESIGNATION AND SERIAL NO. LC 060 881
2. NAME OF OPERATOR Tamarack Petroleum Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 910 Bank of the Southwest Bldg., Midland, Texas		7. UNIT AGREEMENT NAME South Pearl Queen Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' from South line, 1980' from West line, Sec. 4, T20-S, R35-E.		8. FARM OR LEASE NAME South Pearl Queen Unit
14. PERMIT NO.		9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3695' KB		10. FIELD AND POOL, OR WILDCAT Pearl Queen'
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T20-S, R35-E.
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Convert to water injection well x

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforated 5-1/2" csg. from 4874-78', 4773-77' and 4660-74'.
2. Tested injection rate in old perfs 4964-70'.
3. Acidized perfs 4874-78', 4773-77' and 4660-74' w/500 gals. Dowell BDA in each zone. Tested injection rate in each zone.
4. Ran plastic coated tubing with Baker Lok Set packer at 4921' add Baker tension packers at 4628' and 4727'. Baker ported seating nipples at 4631', 4730' and 4924'. Job completed 8/28/68.

Note: Casing annulus will be loaded with water and a pressure gauge installed to detect packer leaks prior to water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

September 30, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 1 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 1: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.