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SANTA FE			
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LAND OFFICE			
TRANSPORTER	OIL		
I RANGE ON LER	GAS		
OPERATOR			
PROBATION OFFICE			

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSIC FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	TRANSPORTER GAS		. • •		
	OPERATOR	i			
ı.	PRORATION OFFICE				
Tamarack Petroleum Company, Inc.					
	910 Bank of the Southwest Building, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:				
	Recompletion Oil Dry Gas Change of well name from Federal				
	Change in Ownership Casinghead Gas Condensate No. 6 effective 5-1-68.				
	If change of ownership give name and address of previous owner				
II.	. DESCRIPTION OF WELL AND LEASE Lease Name				
	South Pearl Queen Unit	11 Pearl - Que	a a	ral or Fee Federal LC06088	
	1 -	O Feet From The South Line	e and 1980 Feet From	The West	
	Line of Section 4 Tow	mship 20-S Range (35-E , NMPM, Lea	County County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)	
	Shell Pipe Line Corpora	ition	Box 1910, Midland,		
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	!	roved copy of this form is to be sent)	
	Warren Petroleum Corp	Ooration Unit Sec. Twp. Rge.	Box 1589, Tulsa, Ok	Clanoma Then	
	If we'll produces oil or liquids, give location of tanks.	J 4 20-S 35-E	Yes	10-23-61	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compt. Reddy to Frod.	Total Betti		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	UOL E 5175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TODING SIZE			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow-	
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			lift, etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF	
			<u> </u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Aetual Prod. 1001-MCF/D	Langin of 1991		·	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	VATION COMMISSION	
			APPROVED , 19		
			BY ACCOUNTY		
			TITLE STATES		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted wells.		
May 7, 1968		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
			Separate Forms C-104 mg	ust be filed for, each pool in multiply	